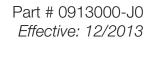


CXPS-HX 48–2500 Distributed Power System

Installation & Operation Manual





CXPS-HX 48–2500 Distributed Power System



NOTE:

Photographs contained in this manual are for illustrative purposes only. These photographs may not match your installation.



NOTE:

Operator is cautioned to review the drawings and illustrations contained in this manual before proceeding. If there are questions regarding the safe operation of this powering system, contact Alpha Technologies or your nearest Alpha representative.



NOTE:

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Table of Contents

1.	Saf	ety	5
	1.1	Safety Symbols	5
	1.2	General Safety	5
	1.3	Mechanical Safety	5
	1.4	Electrical Safety	6
	1.5	Battery Safety	6
2.	Intr	oduction	7
	2.1	Product Overview	7
	2.2	Part Numbers and List Options	7
3.	Spe	ecifications	.10
4.	Pro	duct Description	.12
	4.1	Power Section	. 12
	4.2	Distribution Section	. 14
	4.3	Cordex System Controller	. 16
5.	Pre	-Installation Preparation	.18
	5.1	Site Selection	. 18
	5.2	Tools and Test Equipment	. 19
	5.3	Floor Loading	. 19
	5.4	Unpacking the Equipment	. 20
6.	Fra	me Installation	.21
	6.1	Floor Drilling for Standard Anchoring	. 21
	6.2	Placing and Securing the Bay	. 22
	6.3	Tandem System Busbar Installation	. 24
	6.4	Battery Installation	. 25
7.	Ins	tallation - AC, DC and Grounding Cables	.28
	7.1	Installation Notes	. 28
	7.2	Connecting the Frame and Reference Grounds	. 30

	7.3	AC Supply for the Rectifiers	31
	7.4	Distribution	33
	7.5	DC Connections	34
8.	Sys	stem Startup	39
	8.1	Check System Connections	39
	8.2	Verify AC and Power the Rectifier Shelf	39
	8.3	Check Battery Polarity and Connect	39
	8.4	Final Configuration and Test	39
9.	Tes	t and Commissioning Overview	40
	9.1	System	40
	9.2	Battery	40
	9.3	Documentation	40
10	. Ma	aintenance	41
	10.1	Rectifiers	41
	10.2	Controller Lithium Battery Replacement	41
	10.3	Batteries	41
11.	Ac	ronyms and Definitions	42
12	. W	arranty	43
	12.1	Technical Support	43
	12.2	Warranty	43
	12.3	Battery Warranty	43
	12.4	Return of Material	43

List of Figures

Figure 1 — CXPS-HX Distributed Power System	7
Figure 2 — Example of distribution panels	14
Figure 3 — Distribution shunts	15
Figure 4 — CXCP controller mounted in the power section	16
Figure 5 — Base dimensions and mounting holes (single bay)	21
Figure 6 — Securing power system bay to concrete floor	22
Figure 7 — Battery disconnect (purchased separately) connections	23
Figure 8 — Tandem system busbar installation, bay shown with panels removed	24
Figure 9 — Battery installation	25
Figure 10 — Battery temperature probes	26
Figure 11 — Battery return busbars, frame ground and battery return reference	30
Figure 12 — AC panel 5-feed, 3-wire 208Vac shown	32
Figure 13 — Terminal blocks for 5-feed, 3-wire 208Vac input	32
Figure 14 — External battery return bar wiring	33
Figure 15 — Customer connections spacing	33
Figure 16 — DC connection without AC panel option	34
Figure 17 — DC connection with AC panel option	35
Figure 19 — Internal return bar	36
Figure 18 — External battery return bar kit (1 kit shown)	36
Figure 20 — External hot bar (2 kits shown)	37
Figure 21 — Landing the cables	38

1. Safety

SAVE THESE INSTRUCTIONS: This manual contains important safety instructions that must be followed during the installation, servicing, and maintenance of the product. Keep it in a safe place. Review the drawings and illustrations contained in this manual before proceeding. If there are any questions regarding the safe installation or operation of this product, contact Alpha Technologies or the nearest Alpha representative. Save this document for future reference.

1.1 Safety Symbols

To reduce the risk of injury or death, and to ensure the continued safe operation of this product, the following symbols have been placed throughout this manual. Where these symbols appear, use extra care and attention.

The use of ATTENTION indicates specific regulatory/code requirements that may affect the placement of equipment and /or installation procedures.



NOTE:

A NOTE provides additional information to help complete a specific task or procedure. Notes are designated with a checkmark, the word NOTE, and a rule beneath which the information appears



CAUTION!

CAUTION indicates safety information intended to PREVENT DAMAGE to material or equipment. Cautions are designated with a yellow warning triangle, the word CAUTION, and a rule beneath which the information appears.



WARNING!

WARNING presents safety information to PREVENT INJURY OR DEATH to personnel. Warnings are indicated by a shock hazard icon, the word WARNING, and a rule beneath which the information appears.



HOT!

The use of HOT presents safety information to PREVENT BURNS to the technician or user.

1.2 General Safety



WARNING!

This system is designed to be installed in a restricted access location that is inaccessible to the general public.

1.3 Mechanical Safety

- Keep hands and tools clear of fans. Fans are thermostatically controlled and switch on automatically.
- Power supplies can reach extreme temperatures under load.
- Use caution around sheet metal components and sharp edges.

1.4 Electrical Safety



WARNING!

Hazardous voltages are present at the input of power systems. The DC output from rectifiers and batteries, though not dangerous in voltage, has a high short-circuit current capacity that may cause severe burns and electrical arcing.

- Before working with any live battery or power system, follow these precautions:
 - a. Remove all metallic jewelry, such as watches, rings, metal rimmed glasses, or necklaces.
 - b. Wear safety glasses with side shields at all times during the installation.
 - c. Use OSHA approved insulated hand tools.



WARNING!

Lethal voltages are present within the power system. Always assume that an electrical connection or conductor is energized. Check the circuit with a voltmeter with respect to the grounded portion of the enclosure (both AC and DC) before performing any installation or removal procedure.

- Do not work alone under hazardous conditions.
- A licensed electrician is required to install permanently wired equipment. Input voltages can range up to 480 Vac.
 Ensure that the utility power is disconnected and locked out before performing any installation or removal procedure.
- Ensure that no liquids or wet clothes come into contact with internal components.
- Hazardous electrically live parts inside this unit are energized from the batteries even when the AC input power is disconnected.

1.5 Battery Safety

- Servicing and connection of batteries must be performed by, or under the direct supervision of, personnel knowledgeable of batteries and the required safety precautions.
- Always wear eye protection, rubber gloves, and a protective vest when working near batteries. Remove all metallic objects from your hands and neck.
- Use OSHA approved insulated hand tools. Do not rest tools on top of batteries.
- Batteries contain or emit chemicals known to cause cancer and birth defects or other reproductive harm. Battery
 post terminals and related accessories contain lead and lead compounds. Wash your hands after handling batteries.



WARNING!

Follow battery manufacturer's safety recommendations when working around battery systems. Do not smoke or introduce an open flame when batteries (especially vented batteries) are charging. When charging, batteries vent hydrogen gas, which can explode.

• Batteries are hazardous to the environment and should be disposed at a recycling facility. Consult the battery manufacturer for recommended local authorized recyclers.

2. Introduction

2.1 Product Overview

The CXPS-HX System (Figure 1) provides high capacity DC power for large communication network applications. This system combines the capabilities of tiered distribution, advanced microprocessor based supervision, and modular rectifiers in a single integrated bay. Two bays can easily be linked together and share a central controller to double the system capacity.

The Cordex Distributed Power System is cost effective due to the internal copper buswork, and is delivered ready to assemble with factory tested components. No overhead bus work is required. An optional external return bus is available. Cable access is from the top and load connections are terminated from the side or rear of the bay. Hot swappable Cordex power modules provide safe and easy installation and maintenance.

Unlike other midsize power plants, the CXPS-HX can accept both three phase and single phase rectifiers in combination with a variety of distribution configurations, making it ideal for deployment in new small switching center, data center or office expansion applications.

2.2 Part Numbers and List Options

The system offers several advanced features with addon list options. These list options can be included by the customer at time of ordering or can be added in the future; e.g., additional Cordex rectifiers. See Table A on page 8 for distribution options.



Figure 1 — CXPS-HX Distributed Power System

Table	A — CXPS-HX Distribution Panel Options
Part Number	Distribution Panels
0250002-727	Bolt-In Breaker Blank Plate, 1P, CXPS-HX
0250002-728	1 Pole Bolt-In Breaker Kit, 100A, CXPS-HX
0250002-729	1 Pole Bolt-In Breaker Kit, 125A, CXPS-HX
0250002-730	1 Pole Bolt-In Breaker Kit, 150A, CXPS-HX
0250002-731	1 Pole Bolt-In Breaker Kit, 175A, CXPS-HX
0250002-732	1 Pole Bolt-In Breaker Kit, 200A, CXPS-HX
0250002-733	1 Pole Bolt-In Breaker Kit, 225A, CXPS-HX
0250002-734	1 Pole Bolt-In Breaker Kit, 250A, CXPS-HX
0250002-735	2 Pole Bolt-In Breaker Kit, 300A, CXPS-HX
0250002-736	2 Pole Bolt-In Breaker Kit, 400A, CXPS-HX
0250002-737	3 Pole Bolt-In Breaker Kit, 500A, CXPS-HX
0250002-738	3 Pole Bolt-In Breaker Kit, 600A, CXPS-HX
0250002-739	3 Pole Bolt-In Breaker Kit, 700A, CXPS-HX
0250002-740	4 Pole Bolt-In Breaker Kit, 800A, CXPS-HX
0250002-741	5 Pole Bolt-In Breaker Kit, 1000A, CXPS-HX
0250002-742	6 Pole Bolt-In Breaker Kit, 1200A, CXPS-HX
0250002-705	TPL Fuse Panel, 2000A, w/Shunt, no LVD, CXPS-C
0250002-706	TPL Fuse Panel, 2000A, w/Shunt, w/LVD, CXPS-C
0250002-707	1 Pole Bolt-In Breaker Panel, 2000A, w/Shnt, no LVD
0250002-708	1 Pole Bolt-In Breaker Panel, 2000A, w/Shnt, w/LVD
0250002-709	2 Pole Bolt-In Breaker Panel, 2000A, w/Shnt, no LVD
0250002-710	2 Pole Bolt-In Breaker Panel, 2000A, w/Shnt, w/LVD
0250002-711	3 Pole Bolt-In Breaker Panel, 2000A, w/Shnt, no LVD
0250002-712	3 Pole Bolt-In Breaker Panel, 2000A, w/Shnt, w/LVD
0250002-713	4 Pole Bolt-In Breaker Panel, 2000A, w/Shnt, no LVD
0250002-714	4 Pole Bolt-In Breaker Panel, 2000A, w/Shnt, w/LVD
0250002-715	5 Pole Bolt-In Breaker Panel, 2000A, w/Shnt, no LVD
0250002-716	5 Pole Bolt-In Breaker Panel, 2000A, w/Shnt, w/LVD
0250002-717	6 Pole Bolt-In Breaker Panel, 2000A, w/Shnt, no LVD
0250002-718	6 Pole Bolt-In Breaker Panel, 2000A, w/Shnt, w/LVD
0250002-719	Bolt-In Breaker Panel, 2kA, 4x2P & 4x1P, w/Shnt, no LVD
0250002-720	Bolt-In Breaker Panel, 2kA, 4x2P & 4x1P, w/Shnt, w/LVD
0250002-721	Bullet Breaker Panel, 600A, w/Shnt, no LVD,CXPS-C
0250002-722	Bullet Breaker Panel, 600A, w/Shnt, w/LVD, CXPS-C
0250002-723	Bullet Breaker, Internal Return Panel, CXPS-C

Table B — CXPS-HX Distribution Accessories		
Part Number	Accessories	
0250002-743	Blanking Plate, 1RU	
0250002-744	Blanking Plate, 2RU	
0250002-745	Blanking Plate, 3RU	
0250002-746	Blanking Plate, 4RU	
0380119-003	Busbar Extender Kit, 2 Dist. Panels	
0380119-004	Busbar Extender Kit, 3 Dist. Panels	
0250014-769	Tandom System Bushar Kit Hat Only	
	Tandem System Busbar Kit, Hot Only	
0250014-770	Tandem System Busbar Kit, Hot and Return	
0250014-771	Internal Return Kit	
0380213-001	5000A External Hot Bar Base Kit	
0380213-002	5000A External Hot Bar Base Kit	
0380213-003	Remote Bar Kit Insulating Cover, Base	
0380213-004		
0300213-004	Remote Bar Kit Insulating Cover, Adder	
0380214-001	2500A External Return Bar Base Kit	
0380214-002	2500A External Return Bar Adder Kit	

3. Specifications

			Electrical		
AC Input	Voltage				
No. of AC	Nominal Voltage	Recommended Breaker (A)	Connection Type	Recommended Wire Size (AWG)	Knockout Dimension (in)
Feeds	(Vac)				
CXPS-HX-4	8-2000 (4 rectifie	r shelves) with AC dis	tribution panel		
4	208	100	3W + PE	2	2.0 (1.5 KO)
4	277/480	50	3W + N + PE	6	1.5 (1.25 KO)
8	208	50	3W + PE	6	1.5 (1.25 KO)
•	277/480	30	3W + N + PE	8	1.5 (1.25 KO)
CXPS-HX-4	8-2500 (5 rectifie	r shelves) with AC dis	tribution panel		
_	208	100	3W + PE	2	2.0 (1.5 KO)
5	277/480	50	3W + N + PE	6	1.5 (1.25 KO)
40	208	50	3W + PE	6	1.5 (1.25 KO)
10	277/480	30	3W + N + PE	8	1.5 (1.25 KO)
CXPS-HX-4	8-2500 (5 rectifie	r shelves) with direct	feed to rectifiers an	d no AC distribution pa	nel
40 (20)	208	50	3W + PE	6	N/A
10 (3Ø)	277/480	30	3W + N + PE	8	N/A
30 (1Ø)	208-277	30	60Hz, (1Ø)	8	N/A

Table D — Distribution Panels				
Panel Type	Quantity/Rating	Capacity	Max Rating per Panel	
TPL Fuses	61 to 800A	Up to 4 positions/ panel	2000A	
TPS/TLS fuses	Up to 125A, 18 per panel	Up to 18 positions/ panel	600A	
Bolt-in high capacity breakers Plug-in bullet breakers	1 pole up to 250A 2 pole 275 to 400A 3 pole 450 to 700A 4 pole 650 to 800A 5 pole 850 to 1000A 6 pole 1050 to 1200A 1 pole up to 125A 2 pole 150 to 200A	Up to 12 poles/ panel Up to 18 positions/ panel	2000A 600A	
	3 pole 225 to 300A			
	0	utput Termination		
TPL Fuses	2 hole 1/2" dia. on 1 3/4" centers or			
	2 hole 3/8" dia. on 1" centers			
	Allows for dual cable landing back to back			
TPS/TLS/AM breaker	2 hole 1/4" dia. on 5/8" centers			

Mechanical Mechanical		
Enclosure	1.095 mm (14 gauge) steel	
Mounting	Standard 23" relay rack (flush rack mount) in box bay	
Dimensions	Cm: 213H x 71W x 71D	
HxWxD	Inches: 84H x 28W x 28D	
Environmental Environmental		
Temperature	0 to + 40°C (32 to 104°F)	
Relative humidity	0 to 95% RH non-condensing	
Elevation	-500 to 2800 m (-1640 to 9186 ft)	

Table	E — Specifications for Related Components	
	Cordex HP 48-4kW rectifier	
See 4kW datasheet #048-634-10 for more detailed information.		
	System level alarms/controls	
Alarms/control parameters are us	er-programmable through built-in digital supervisory unit.	
See Cordex datasheet for detailed	d information on alarms and controls.	
	LCD with touch screen	
Indicators	System OK (green LED)	
indicators	System minor alarm (yellow LED)	
	System major alarm (red LED)	
I and discounset	-48Vdc, 600A contactor per plug-in bullet panel	
Load disconnect	-48Vdc, 2000A contactor per TPL fuse or high capacity breaker panel	
Alarm connections	0.34 to 2.5 mm ² (14 to 22AWG)	
	Smart peripheral modules	
Shunt multiplexer	16 shunts per module (up to 2 modules per kit)	
	Remote hot bar	
Mounting	2" Auxiliary framing (customer supplied)	
	With 2 kits:	
Termination	130 sets of 1/2-13 holes on 1-3/4" centers OR	
	130 sets of 3/8-16 holes on 1" centers	
Unit capacity per base kit 5000A per kit		
Ultimate capacity	2 kit limit (10,000A)	
	Remote return bar	
Mounting	2" Auxiliary framing (customer supplied)	
	With 4 kits:	
Termination	266 sets of 1/2-13 holes on 1-3/4" centers OR	
	266 sets of 3/8-16 holes on 1" centers	
Unit capacity per base kit	2500A per kit	
Ultimate capacity	4 kit limit (10,000A)	
	Agency compliance	
CSA	CAN/CSA C22.2 No. 60950-1-07+ AMD 1:2011	
UL	ANSI/UL 60950-1:2011	
EMC	FCC CFR47 Part 15 Class A; ICES-003	
NEBS	Level 3 (Pending)	

4. Product Description

The CXPS-HX is a high capacity power system that combines both power and distribution efficiently into a single standard box bay configuration.

Basic power system

- Each 2500A bay combines rectifiers, battery termination and distribution
- Up to five single phase rectifier shelves for AC input, 208 to 240Vac
- System distribution section consists of up to three distribution tiers
- System controller

Expandable

Dual bay kit links two 2500A bays to share a central controller and double the system capacity.

4.1 Power Section

4.1.1 AC Termination Wiring



An external surge protection device is not required. The rectifiers are protected by internal MOVs.

The required input voltage depends on the rectifier options chosen at the time of ordering. Refer to the specifications in Section 3 on page 10.

An optional AC distribution assembly at the top of each power bay provides front access AC overhead termination.

4.1.2 Cordex System Controller

The Cordex system controller (CXC), mounted in the primary power bay, provides easy access to controls and display status. The CXC provides comprehensive setup, control, monitoring and communication for Alpha DC power systems.

CXC features include the following:

- Designed to communicate directly with Cordex rectifiers
- Includes battery temperature compensation charging
- Battery performance diagnostics
- Provides local and remote communications
- User definable alarms
- Daily logging of power system events and system statistics.

See the CXC Installation and Software manual that shipped with your order for detailed information.

4.1.4 Cordex Rectifier Shelves

A 2500 A power distribution bay has 5 rectifier shelves and a 2000A power distribution bay has 4 rectifier shelves. Each rectifier shelf can hold up to six Cordex 4 kW rectifier modules or two 12kW rectifier modules.

A Cordex 4 kW rectifier supplies a nominal output of 74 A at 54 Vdc and the 12 kW rectifier supplies 222 A at 54 Vdc nominal. Rectifier specifications are included in the Cordex rectifier shelf manual included with the system documentation package.

The CXC controller provides central control of the rectifiers' output level, load sharing, temperature compensation and alarm reports. A CAN bus cable is wired or daisy-chained to each rectifier shelf for communication with the Alpha CXC System Controller.

4.1.5 Rectifier Modules

The rectifier modules are "hot swappable" allowing for quick replacement and easy maintenance of the system. (They can be inserted or removed from the shelf without removing AC power or shutting down the entire system.)



4.1.3 Rectifier Alarms and LEDs

Rectifier status, such as Mains OK, Minor and Major alarms, display on the rectifier front panel. See the Cordex rectifier shelf manual included with the system documentation package for detailed information.

- » A rectifier Major alarm indicates the module has shut down due to a critical fault.
- » A rectifier Minor alarm indicates the module has a noncritical alarm, but it has not shut down.

4.2 Distribution Section

The power systems are designed for high capacity distribution applications. Each distribution section can be equipped with a variety of different fuse/CB panel combinations as shown in Table F and Figure 2.

Table F — Distribution Options per Section		
Panel Type	Number of Positions per Section	
TPL Fuses:	4 fuse positions per panel	
	Up to a maximum of 3* fuse panels per bay	
Plug-in TLS/TPS fuses:	18 fuse positions per panel	
	Up to a maximum of 6** fuse panels per bay	
Bolt-in high capacity breakers	12 breaker poles per panel	
	Up to a maximum of 3* fuse panels per bay	
Plug-in bullet breakers	18 breaker poles per panel	
	Up to a maximum of 6** fuse panels per bay	

^{*}Up to a maximum of 2 panels per bay with the AC distribution option.

^{**}Up to a maximum of 4 panels per bay with the AC distribution option.

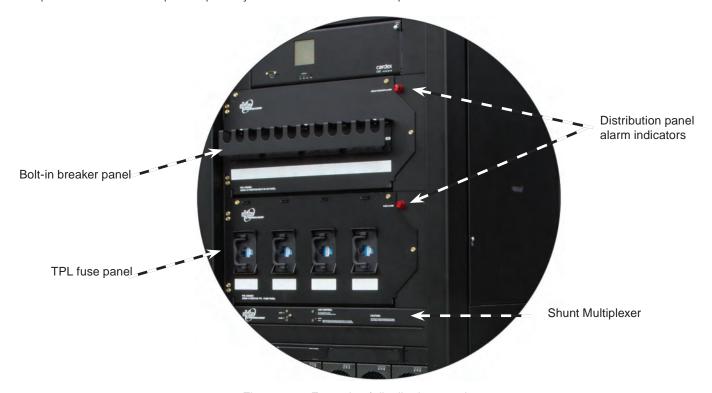


Figure 2 — Example of distribution panels

4.2.1 Distribution Panel Alarms

Fuse/Breaker alarms occur when one or more fuse or breaker has opened. The alarm for each fuse or breaker is daisy-chained back to the main system controller.

Indication is provided by a red lamp on each distribution panel (Figure 2).

When a secondary bay is installed, the alarm is wired to the controller on the primary bay.

4.2.2 Distribution Shunts

Each distribution panel has shunts (Figure 3) sized according to the breaker or fuse size.

A shunt multiplexer panel monitors the individual branch load currents and sends the current measurements to the CXC for data logging and display.

When a secondary bay is installed the shunt multiplexer is connected to the primary bay.

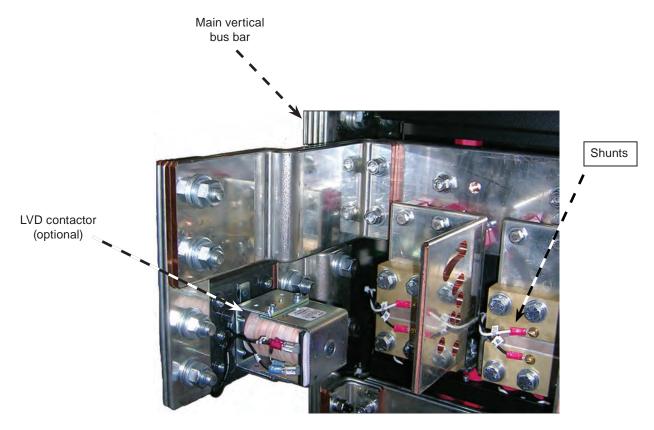


Figure 3 — Distribution shunts

4.2.3 Low Voltage Load Disconnect (LVLD) Option

The LVLD feature provides automatic disconnect of the system loads after a prolonged power failure when the batteries have been fully discharged. Contactors are installed in series with the load.

The system loads are automatically reconnected once AC is restored and battery voltage has risen above a preset value. Control is performed by the CXC and is triggered by the battery voltage.

Each distribution panel can be ordered with its own disconnect contactor (see Figure 3). Contactor ratings are 2000A for TPL/bolt in breaker and 600A for plug-in bullet panel.

Systems with LVLDs are equipped with a manual override switch. The purpose of this switch is to allow the user to manually bypass the CXC control of the LVLDs during maintenance procedures or during software upgrades, etc.

The CXC will record an alarm when the switch is placed in the IN position.

4.3 Cordex System Controller

A Cordex system controller, mounted in the primary power section, provides easy access to controls and display status. The CXC provides comprehensive setup, control, monitoring and communication for Alpha DC power systems.

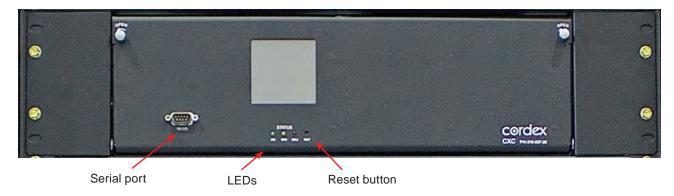


Figure 4 — CXCP controller mounted in the power section

4.3.1 Front Panel LEDs

Three LEDs are located on the front panel: one green, one yellow, and one red. These LEDs are used to display the alarm status of the power system, controller progress and status during startup, and file transfers.

Alarm conditions

Only one LED light is illuminated at a time during alarm conditions. Each LED light corresponds to a specific alarm. A built-in audio speaker sounds an intermittent tone during active alarms. An LCD message display provides details of all major and minor alarms.

Illuminated LED	Alarm
Green	OK, no alarms
Yellow	Minor alarm, no Major alarms
Red	Major alarm

Progress and status indication

The LED lights are also used in the following situations:

- Base unit validation—all three LEDs illuminate
- File transfer—red LED illuminates

4.3.2 Front Panel Reset Button

Use the controller LCD to select the RESET menu item before pressing the reset button. Refer to the software manual for details.

Pressing the reset button, on the front panel, restarts the CXC microprocessor. It takes approximately 15 seconds before the display reappears after pressing the reset button (Figure 4).

4.3.3 Programmable Alarms

In addition to preset major and minor alarms, specific alarms can be configured through a programmable algorithm. An LCD message display provides details of all major and minor alarms.

See the CXC Installation and Software Manual, shipped with your order, for detailed information.

4.3.4 Network Connection and Remote Communications

The Cordex system can be set up, monitored, and tested via an Ethernet 10/100 Base-T serial data connection. The controller includes a web server that provides easy set up and monitoring over an Internet connection to a web browser.

Craft port

Local access to the CXC is possible through a front panel RS-232 serial port (Figure 4); using a null modem cable. The communication protocol supports a web interface (Microsoft® Internet Explorer) with a remote screen display that is an enhanced version of the CXC front panel display.

Ethernet port

An Ethernet port is located inside the front panel. This port is designed to connect the controller to a user supplied TCP/IP network. Use a standard RJ-45 jack with a standard network cable.

The Ethernet port can be used for local access, for example to a laptop computer. Use a standard network crossover cable for the connection.

Internal CAN Bus

A CAN bus is used to transmit all alarm and control functions between the controller and extension distribution bays.

A single CAN Serial port, for communications with other distribution modules is located inside the front panel next to the Ethernet port.

5. Pre-Installation Preparation



This power system is suitable for installation in Network Telecommunication facilities and locations where the NEC applies.

5.1 Site Selection

The power system must be mounted in a clean and dry environment.

Consider both the floor loading and the physical space required for the CXPS-HX power system and the batteries:

• Dimensions for one bay:

mm: 2133H x 711W x 711Dinches: 84H x 28W x 28D

- Avoid areas that may be subjected to hot air exhaust from nearby equipment.
- Provide adequate space for safe and proper circulation of installation and maintenance personnel.

» Rear: 3ft (1m)» Front: 3ft (1m)

» Sides: no clearance required

» Top: clearance required for cables and external return bar (optional)

5.1.1 Floor Plan Layout

Sufficient free space must be provided at the front and rear of the power system to meet the cooling requirements of the rectifiers in the power system and to allow easy access to the power system components.

Consider the following before selecting a location for the CXPS-HX power system

- Structure of building able to support the additional weight
- Enough space to meet requirements for access
- Enough space to meet cooling requirements of the rectifiers
- Adequate space to do the install
- · Route that equipment will take through the building to reach the site
- Check and record distances to load
- Check and record distances to AC power source
- Check and record distances to batteries/DC power source
- Understand the full load on the DC system
- Window for working hours and other similar restrictions
- How much and what kind of prep work can be done in advance
 - » Reinforce floors
 - » Install distribution panels
 - » Install cable racks
 - » Run wiring
 - » Minimize cable lengths (cost)
 - » Minimize cable flow and congestion

5.1.2 Installation component requirements

Supplied

Internal DC cables

Not Supplied

- Concrete mounting hardware
- AC electrical conduit, cable and fittings
- External DC conduit, cable and fittings
- Auxilary frame (2" x 9/16") for optional external battery return busbar kit or optional external hot return busbar kit

5.2 Tools and Test Equipment

Insulated tools are essential for a DC power system installation. Use the following list as a guide:

- Electric drill with hammer action
- Digital voltmeter equipped with test leads
- Lap top computer with Internet Explorer 8 for communication with the Cordex Controller (not required for initial installation and test)
- Various crimping tools and dies, to match lugs used in installation
- Torque wrench: 1/4" drive, 0-150 in-lb for battery post connections
- Torque wrench: 3/8" drive, 0-100 ft-lb for system connections
- Insulating canvases as required (2' x 2', 1' x 1', 3' x 3', etc.)
- Cutters and wire strippers (#14 to #22 AWG) [2.5 34 mm2]
- Insulated hand tools listed below:

Combination wrenches

Ratchet and socket set

Various screwdrivers

Electricians knife

Fine tipped slot screwdriver ("tweaker")

Cable cutters

5.3 Floor Loading

5.3.1 Concrete floors (for reference only)

Concrete floor installation requiring seismic compliance requires approval by the appropriate engineering discipline, i.e., civil, structural etc. The thickness of the concrete should be evaluated to ensure that its weight carrying capabilities meet the requirements.

Check the building floor plans for the presence of pipes, conduits, beams or any other obstructions in the concrete slab that could interfere with the drilling.

Figure 5 shows the dimensions and bolt locations of a single bay. An anchoring kit is provided with hardware for the slots as well as the four additional bolt holes required for seismic.

5.4 Unpacking the Equipment

Product is shipped upright bolted to a pallet. Packaging assemblies and methods are tested to International Safe Transit Association standards.

Rectifiers and batteries are shipped on individual pallets.

Check For Damage

Prior to unpacking the batteries, power system or components, perform a visual inspection and note any damage. Unpack the equipment and inspect the exterior for damage. If any damage is observed contact the carrier immediately.

Continue the inspection for any internal damage. In the unlikely event of internal damage, please inform the carrier and contact Alpha Technologies for advice on the consequence of any damage.

General Receipt of Shipment

Consult the packing slip and power plant bill of materials to verify that you have the correct number of bays per your order.

The inventory included with your shipment is dependant upon the options you have ordered. The options are clearly marked on the labels on the shipping containers.

Remote Return Bars (Purchased Separately)

Consult the packing slip to verify that you have the correct number of external return bars per your order.

External Return Hot Bars

Consult the packing slip to verify that you have the correct number of external return hot bars per your order.

Miscellaneous Small Parts

Review the packing slip and bill of material to determine the part number of the "configuration kits" included with your plant.

Review the bill of materials (per the configuration kits that you determined above) to verify all the small parts are included.

The part number is stamped on each piece of copper bar. Inspect these and match the items with your bill of materials

Battery Disconnect (Purchased Separately)

Consult the packing slip to verify that you have the correct number of battery disconnect units if applicable.

Batteries (Purchased Separately)

Verify that you have the correct number of batteries if applicable. Refer to the packing list.



Verify that you have all the necessary parts per your order for proper assembly.



Call Alpha Technologies if you have any questions before you proceed: 1-888-462-7487

6. Frame Installation

NOTE:

No rectifiers should be installed at this time. Do not install rectifiers until told to do so later in the installation procedure.

The power system must be mounted in a clean and dry environment. Provide sufficient free space at the front and rear of the power system to meet the cooling requirements of the rectifiers in the power system and to allow easy access to the power system components.

6.1 Floor Drilling for Standard Anchoring

NOTE:

Earthquake anchoring is the type used in earthquake areas up to Zone 4. The CXPS-HX power system frame is earthquake qualified when properly anchored to a 3000 psi (2.11 kg per sq. mm) concrete floor.

The anchoring kit and procedures in this section are for a seismic installation, but apply equally well to a non-seismic installation.

6.1.1 Drilling the Holes for the Anchor Bolts

- 1. If you are installing more than one bay, snap a chalk line on the floor to align the bays for mounting.
- 2. Use a rebar locator to plan for the anchor positions.
- 3. Refer to Figure 5 and mark the anchor hole positions. This diagram also shows the preferred location for the anchor holes within the slots.

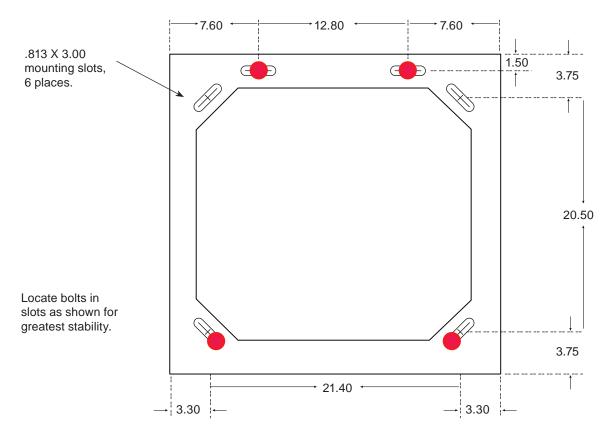


Figure 5 — Base dimensions and mounting holes (single bay)

6.1.2 Setting the Anchors

First, review manufacturer's instructions before setting the anchor.

- 1. Drop the anchor into the drilled hole.
- 2. Insert the anchor setting tool and hit it with a hammer to expand the anchor until the collar of the setting tool rests against the shoulder of the anchor.

6.2 Placing and Securing the Bay

6.2.1 Securing the Bay to the Floor

NOTE:

It is extremely important that the bay be properly shimmed in order to prevent any frame distortion. If the floor is not level, shims may be required.

- 1. Place the bay in position over the anchoring holes (and the isolation pad if applicable).
- 2. Install the anchoring hardware for each anchor FINGERTIGHT.
- 3. Check that the bay is level front-to-back and side-to-side. Install shims if necessary.
- 4. Once the bay is level, tighten all bolts to the appropriate torque.



Figure 6 — Securing power system bay to concrete floor

6.2.2 LVBDs (purchased separately)

If battery disconnect contactors are used:

- 1. Connect a secondary power source to the CXC.
- 2. Connect battery disconnect panels to the CXC battery fuse alarm input and LVBD control.



Figure 7 — Battery disconnect (purchased separately) connections

6.3 Tandem System Busbar Installation

When installing a tandem system (secondary bay) the side panels of the bay need to be removed, and then the tandem busbars can be slid from the sides and bolted onto the rear busbars.

For full details refer to drawing 0250014-770 at the end of this manual.

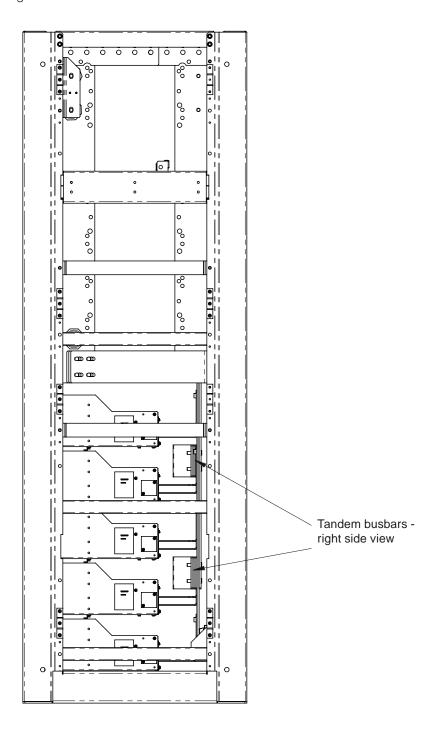


Figure 8 — Tandem system busbar installation, bay shown with panels removed

6.4 Battery Installation

This information is provided as a guideline and is not meant to imply that batteries are part of this power system.



WARNING!

Follow battery manufacturer's safety recommendations when working around battery systems and review the safety instructions provided in this manual.



Figure 9 — Battery installation

6.4.1 Preparation/Mounting

Batteries should be located in a temperature-controlled environment. The temperature should be regulated at approximately 25°C (77°F). Significantly lower temperatures reduce performance and higher temperatures decrease life expectancy.

Before assembly, clean cells (where applicable) as per the battery manufacturer's recommendations. First neutralize any acid with a baking soda and water solution. Then wipe the cells with clean water.

6.4.2 Installation of External Batteries

Verify that all battery breakers, DC circuit breakers, and fuses on the distribution panels are either in the OFF position or removed.

Use a corrosion-inhibiting agent such as NO-OX or NCP-2 on all battery terminal connections.

- 1. Assemble battery rack (if required) and the cells or mono-blocks as per the installation instructions supplied with the batteries.
- 2. Ensure that the battery output cabling will reach the [+] and [-] terminals of the series battery string and that the batteries are oriented correctly for easy installation of the inter-unit "series" connectors.
- 3. Remove any no-oxide "A" grease from battery terminals.
- 4. Burnish terminal posts with a non-metallic brush, polishing pad or 3M-type scotch pad.
- 5. Apply a light coating of no-oxide "A" grease to the terminal posts.
- 6. If lead plated inter-unit connectors are used, they should also be burnished and no-oxide "A" grease applied as above. Install the inter-unit connectors.
- 7. After all battery connections are completed, torque per battery specifications (typically 100 in-lbs).
- 8. See system startup procedure before connecting batteries online.

6.4.3 Temperature Probe for Monitoring Battery Temperature

- 1. Locate the battery temperature probes coiled up in the power section of the bay.
- 2. Connect CXC temperature probes from CXC to battery termination post negative.
- 3. Pick a location at mid-height on one or more battery strings, which will provide a good average temperature reading; i.e., away from heating or cooling sources.

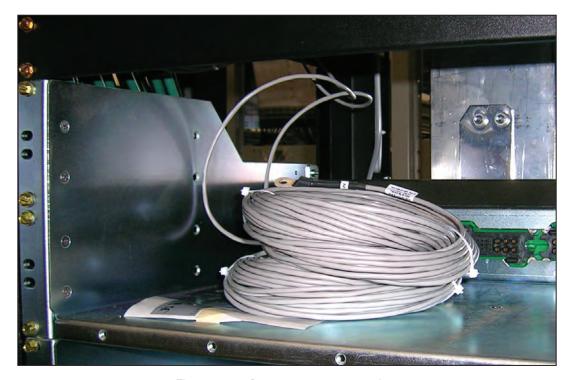


Figure 10 — Battery temperature probes

After assembly, number the batteries and take "as received" readings, including specific gravity, cell voltage, and temperature. Designate one cell as the pilot cell. This is usually the cell with either the lowest specific gravity or voltage. Refer to the manufacturer's literature for guidelines. See the following table for typical maintenance report:

	pany: Date:					
Date installed: F		Float voltage:		Ambient t	nbient temp.:	
	Tabl	le G — Typic	al VRLA batte	ry maintenand	ce report	
Cell #	Serial #	Voltage	Specific	Ohms	Mhos	Observation

0913000-J0 Rev B 27

Readings taken by:

7. Installation - AC, DC and Grounding Cables

This section provides cabling details and notes on cable sizing for DC applications with respect to the Alpha CXPS-HX 48V high capacity distributed power system.

- Only qualified personnel should install and connect the power components within the Alpha power system.
- All wiring must be in accordance with applicable electrical codes.
- Use of an LVBD is recommended to automatically disconnect the batteries after a complete discharge to prevent possible permanent damage to the batteries.
- Electrical codes require that conductors carrying AC current be installed separately from conductors carrying DC current and signals.

7.1 Installation Notes

7.1.1 Installer Responsibility

The system arrives pre-wired, and the installer is responsible for connecting the following:

- Utility input to the system
- Battery strings
- System to the load
- Chassis and battery return to the reference ground

All signaling wires (for example, alarms from the CXC Controller) interfacing with the outside world exit the frame through the top or bottom.

7.1.2 Calculating Output Wire Size Requirements

Although DC power wiring and cabling in telecommunication applications tend to exceed electrical code requirements, mostly due to the voltage drop requirements, all applicable electrical code(s) take precedence over the guidelines and procedures in the present chapter, wherever applicable.

Wire size is calculated by first determining the appropriate maximum voltage drop requirement. Use the formula below to calculate the circular mil area (CMA) wire size requirement. Determine the size and number of conductors required to satisfy the CMA requirement.

 $CMA = (A \times LF \times K) / AVD$

A = Ultimate drain in Amps

LF = Conductor loop feet

K = 11.1 constant factor for commercial (TW type) copper wire

AVD = Allowable voltage drop

Check again that the ampacity rating of the cable meets the requirement for the installation application. Consult local electrical codes (NEC, CEC, etc.) for guidelines. If required, increase the size of the cable to meet the code.

Refer to Table H for cable size equivalents.

Table H — Cable size equivalents (AWG to Metric)							
Cable size (see notes 1 and 2)	Circular mils	Square millimeters	Equivalent metric cable				
20 AWG	1020	0.519	1				
18 AWG	1624	0.8232	1				
16 AWG	2583	1.309	1.5				
14 AWG	4107	2.081	2.5				
12 AWG	6530	3.309	4				
10 AWG	10380	5.261	6				
8 AWG	16510	8.368	10				
6 AWG	26250	13.30	16				
4 AWG	41740	21.15	25				
2 AWG	66370	33.63	35				
0 AWG (or 1/0)	105600	53.48	50 or 70				
00 AWG (or 2/0)	133100	67.42	70				
0000 AWG (or 4/0)	211600	107.2	120				
313 MCM (or kcmil)	313600	159	150 or 185				
350 MCM (or kcmil)	350000	177.36	185				
373 MCM (or kcmil)	373700	189	185 or 240				
500 MCM (or kcmil)	500000	253.36	300				
535 MCM (or kcmil)	535300	271	300				
750 MCM (or kcmil)	750000	380.00	400				
777 MCM (or kcmil)	777700	394	400				

7.1.3 Recommended Torque Values

Recommended torque values for connection to the power system:

- » Clear hole connections (nut and bolt)
- » PEM studs
- » PEM threaded inserts
- » Thread formed connections (in copper bus bar)

Table I — Recommended torque values					
1/4"	8.8 ft-lbs				
3/8"	32.5 ft-lbs				
1/2"	73 ft-lbs				

Grade 5 rated hardware is required for these torque values.

7.2 Connecting the Frame and Reference Grounds



CAUTION!

The grounding methods described in this section are generic. Follow local requirements and electrical code.

NOTE: This power system is suitable for installation as part of a Common Bonding Network (CBN) and is intended to be used in a DC-C configuration (common DC return).

Internal battery return bus

Connect the power system internal battery return bus (BRB) to the building master ground bus (MGB) or floor ground bus (FGB) in larger buildings. This acts as a system reference and a low impedance ground path for surges, transients, noise, etc. The MGB or FGB should have a direct low impedance path to the building grounding system.

Size the cable between the power system and the MGB or FGB so that there is sufficient ampacity to clear the largest fuse or breaker on the power system, excluding the battery protection fuse or circuit breaker—750 MCM is recommended. This is the minimum requirement. Other factors, including length of cable and special grounding requirements of the load, must be factored in. Use two-hole crimp type lugs and insulated cable that does not have any tight bends or kinks.

Optional external battery return bar

Unless specifically instructed otherwise, the battery return reference (BRR) lead is usually connected at the external battery return bus bar shown in Figure 11.

Frame ground

Connect a cable (typically a 2/0 cable) between the frame of each bay and MGB or FGB. This electrical continuity requirement can be met by the use of thread-forming type unit mounting screws and star washers that remove any paint or non-conductive coatings and establish metal-to-metal contact.

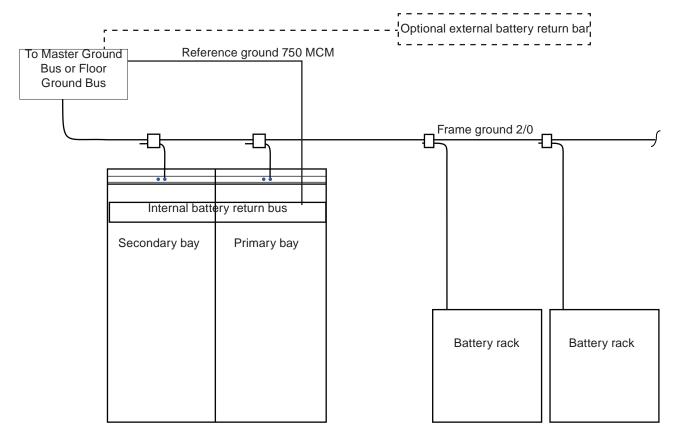


Figure 11 — Battery return busbars, frame ground and battery return reference

7.3 AC Supply for the Rectifiers

Rectifiers can be wired through an optional AC distribution panel, which is internally wired to the individual rectifier shelves, or directly to each rectifier shelf.

For both options refer to the AC Input specification in Section 3 on page 10 and schematic 0250014-05 at the end of this manual.



/ NOTE:

The recommendations for input breakers and wire sizes in Table B are for reference only. A registered professional engineer must review and approve or modify these recommendations in compliance with applicable national and local electrical and building codes.

7.3.1 Wiring the AC Distribution Panel



WARNING!

Verify no rectifiers are installed in the power bay at this time.



NOTE:

Wire one side at a time with only one door open. Working with both doors open may make it difficult to close both doors when the wiring is complete.

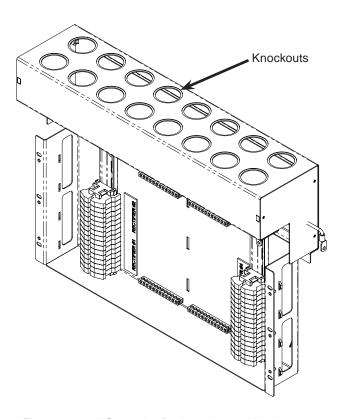


Figure 12 — AC panel 5-feed, 3-wire 208Vac shown



NOTE:

Verify that AC breakers are off and locked out at the AC Input Panel.

Wire one side at a time with only one door open

- 1. Bring AC wires through the knockouts in the top of the assembly.
- 2. Connect to the terminal blocks as shown in Figure 13. (Also clearly labeled on the panel.)
- 3. Neatly group cables with tie wraps.

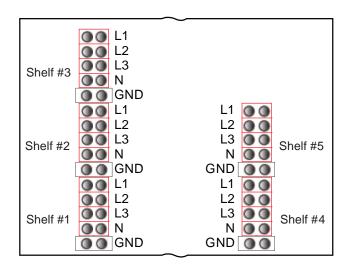


Figure 13 — Terminal blocks for 5-feed, 3-wire 208Vac input

7.4 Distribution

7.4.1 External Battery Return Bar Wiring

Connect the external battery return bar(s) to the associated power bay positive return detail as shown in Figure 14..

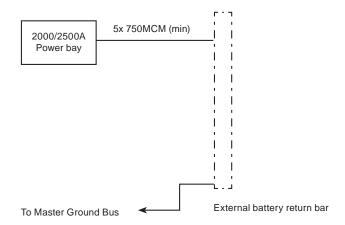


Figure 14 — External battery return bar wiring

7.4.2 Battery Return and Load Return Cables



CAUTION!

Do NOT make final connection to battery live. Insulate and leave disconnected or remove the battery fuses. Switch battery contactors off (if used).

Battery cables should be sized for a 0.25 V drop from battery to the power system at full load including anticipated growth. The cables should also meet ampacity requirements.

Connect the battery return cables and the load return cables to the common return bus or (see drawings 0250014-771-04, 0250014-701-04 and 0250014-741-04) or to the external battery return bus bar if that option is in place (drawing 0380214-F0.

Both bus bars are designed for the following connection options:

- 1/2" holes on 1-3/4" centers
- 3/8" holes on 1" centers

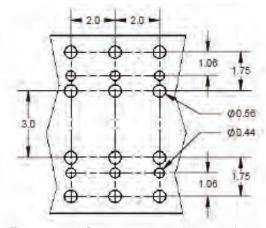


Figure 15 — Customer connections spacing

7.5 DC Connections

7.5.1 DC Landing Hot and Battery Landing without Top AC Termination Panel

There are a total of 6 positions (12 cables back-to-back) to land the battery 'hot' cables. The dimensions for the holes are 1/2" on 1.75" centers and 3/8" on 1" centers.



NOTE:

Start at the front-most corner and move towards the back as shown in Figure 19.

There are a total of 4 positions (8 cables back-to-back) to land the DC return cables. The dimensions for holes are 1/2" on 1.75" centers and 3/8" on 1" centers.



NOTE:

While landing the DC return cables, start installing from the rear-most holes and move your way towards the front as shown in the figure below.

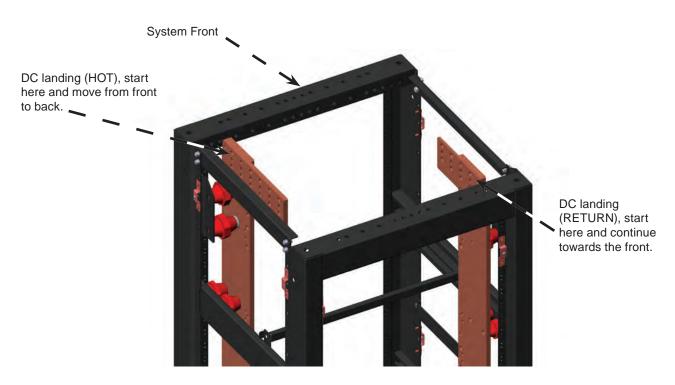


Figure 16 — DC connection without AC panel option

7.5.2 DC Landing Return and Battery Landing with Top AC Termination Panel

There are a 5 total positions (10 cables back-to-back) to land the battery 'hot' cables when the AC panel is used. When an AC panel is installed, the left most holes do not go all the way through and only the back 4 are accessible. See the figure below. The dimensions for holes are 1/2" on 1.75" centers and 3/8" on 1" centers.



NOTE:

Start at the front-most corner and move towards the back as shown in the figure below.

There are a total of 4 positions (8 cables back-to-back) to land the DC return cables. The dimensions for holes are 1/2" on 1.75" centers and 3/8" on 1" centers.



NOTE:

While landing the DC return cables, start installing from the rear-most holes and move your way towards the front as shown in the figure below.

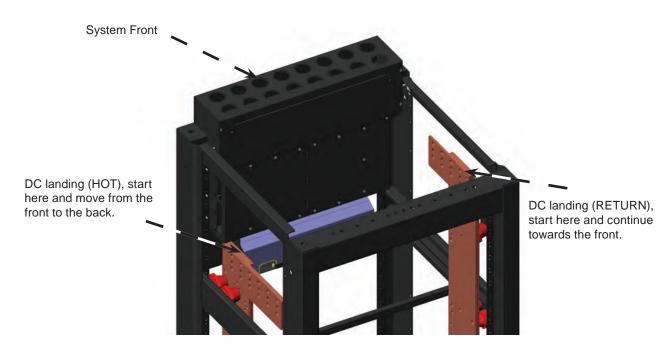


Figure 17 — DC connection with AC panel option

7.5.3 Internal Return Bar

The internal return bar eliminates the need to mount external bars to land the DC return cables. These are 10x 1/4" holes on 5/8" centers, 40x 3/8" holes on 1" centers and 10x 1/2" holes on 1.75" centers.

Start landing the DC return cables on the vertical riser first. For installation instructions see page 34.

In adddition there are 4x 3/8" holes on 1 3/4" centers on the vertical riser bar.

Once the 4 positions on the vertical riser are populated, start to land cables on the internal return bar.

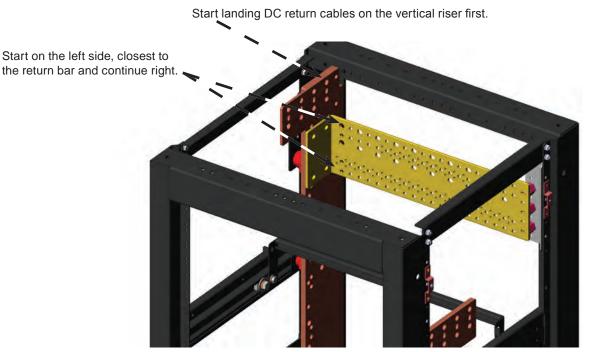


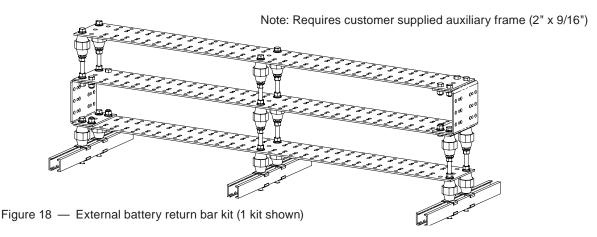
Figure 19 — Internal return bar

7.5.4 Mounting the External Remote Return Bar (optional)

The external return bar kit is an option for return connections for the loads. It serves as the common connecting point for the positive side of the power section and the batteries.

The CXPS-HX Remote Return Bar Kit, Base (0380214-001) has a capacity of 2500A per kit. Adder kists can be installed onto the base kit to increase its total capacity. A maximum of 1 base kit and 3 adder kits can be installed to provide a system with the total capacity of 10,000A. The kits can be ordered with or without optional covers.

- 1. Before joining return bar components together, ensure that all contact surfaces on the busbars are clean and coated with a thin coat of NO-OX-ID "A" compound (or approved equivalent).
- 2. Follow the instructions included with the kit (0380214-F0), to assemble and mount the kit on a customer-supplied auxiliary framing superstructure away from the system.



7.5.5 Mounting the External Remote Hot Bar

S

The external remote hot bar kit option provides a central location to land all the 'hot' cables from the power plant and the batteries.

The CXPS-HX Remote Hot Bar Kit, Base (0380213-001) has a capacity of 5000A per kit. An adder kit can be installed on the existing base kit which increases the total system capacity to 10,000A. The kits can be ordered with or without optional covers.

- 1. Before joining bus bar components together, ensure that all contact surfaces on the busbars are clean and coated with a thin coat of NO-OX-ID "A" compound (or approved equivalent).
- 2. Follow the instructions included with kit# 0380213-F0 to assemble and mount the bus bar on a customer-supplied auxiliary framing superstructure away from the system.

Note: Requires customer supplied auxiliary frame (2" x 9/16")

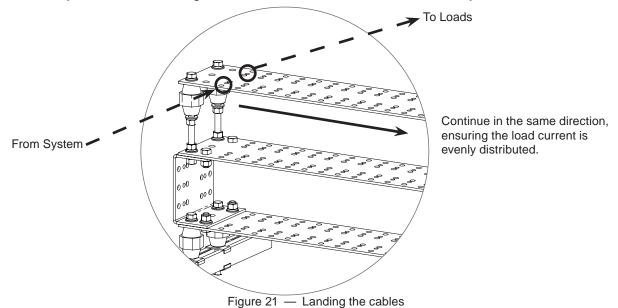
Figure 20 — External hot bar (2 kits shown)

7.5.6 Landing Cables on External Return and External Hot Bar

When landing cables on the bus bar for both optional external return bar and for the external hot bar follow the instructions in Figure 21. For full details refer to drawings 0380214-F0 and 0380213-F0 at the end of this manual

7.5.7 Return/Hot Bar to Loads Wiring

Always start system and load wiring from the same side. When wiring the system always space the input and output cables evenly across the entire length of the bar to ensure the load current is evenly distributed.



7.5.8 -48V Battery Cables

Connect directly to the -48V bus bar at the top of the rack (see drawings 0250014-701-04 and 0250014-741-04) or the external hot bar (see drawing 0380213-F0).

7.5.9 DC Cables Between the Power System and the Loads

Refer to guidelines supplied with the load equipment. Typically distribution cables are sized to provide a 0.5 V loop drop at full load as well as meeting ampacity requirements of the protection fuse or circuit breaker.

Procedure:

- 1. Cut cables to length cable and terminate with a two-hole lug.
- 2. Identify each cable with a label that indicates its location within the distribution modules.
- 3. Connect the load returns to the overhead bus bar in the area of the distribution bay.
- 4. Neatly group cables with tie wraps.

7.5.10 External Alarms

All applicable alarms should be connected to the local alarm-sending unit from the power system. The CXC system controller provides form "C" relay contacts for interconnection.

8. System Startup

Visually inspect the installation thoroughly. After completing the system installation and power system wiring, perform the following startup and test procedure to ensure proper operation:

8.1 Check System Connections

- 1. Make sure that the AC input power is switched off, the batteries are disconnected, and all the power modules are removed from the shelf.
- 2. Triple-check the polarity of all connections.

8.2 Verify AC and Power the Rectifier Shelf

- 1. Install one power module.
- Verify that the AC input voltage is correct and switch on the corresponding feeder breaker. The power module OK LED will illuminate after a preset start delay.

8.3 Check Battery Polarity and Connect

- 1. Use a voltmeter to verify that the battery polarity is correct. Ensure that no cells or batteries are reversed.
- 2. Connect the batteries or switch on the battery circuits.
- 3. Install the remaining power modules.
- 4. In the adjustments menu of the CXC, set the float and equalize voltages to the levels specified by the battery manufacturer.

8.4 Final Configuration and Test

- 1. Configure other system parameters as required—changing the low and high voltage AC and DC warning and cutout limits, for example.
- 2. At this point there should be no alarms present. Investigate and correct any alarm issues.
- 3. Test the functionality of various alarms and controls as follows:

Alarm	Test		
Minor alarm	Pull one rectifier (leave in the shelf) and then reinsert to clear the alarm.		
Major alarm	Pull two rectifiers (leave in the shelf) and then reinsert to clear the alarm		
AC Fail alarm	Turn off all AC breakers and run on batteries.		
Supervisory Fail	At the controller, tap the Home icon at the lower left of the "home" page and select Reset from the pop-up menu.		

- 4. Perform a system load test using a resistive load box.
- 5. Turn off the AC input breaker to perform a full load test from DC power.
- 6. Enable the temperature compensation (temp comp) feature in the batteries menu. Program the settings for slope and breakpoints (upper and lower) according to the specific batteries used.

9. Test and Commissioning Overview

9.1 System

All Alpha power system components undergo thorough factory testing. All levels/alarms are set to predetermined values as detailed in their individual component manuals except where custom levels are specified. Good installation practice is to check the operation of all features and alarms and to set the power system levels in accordance with the specific requirements of your system.

The individual system component manuals detail the methodology for testing and calibration of all components.

9.2 Battery

After installation of batteries it is usually necessary to "initial charge" the batteries to ensure proper operation and to eliminate plate sulfation. Follow guidelines supplied with the battery and record initial charge readings; i.e. specific gravity, cell voltage, charge current and temperature.

Battery warranty may be void if batteries are not initially charged following the manufacture's guidelines – with proper records maintained.

Some VRLA batteries do not require initial charging if placed on charge within 3-6 months of manufacture, check with the manufacturer.

After the equalization period battery voltage should be reduced to the recommended float level.

Once the batteries have been initial charged it is suggested to perform a short duration high rate discharge test on the batteries to verify the connections on the batteries and also to verify that there are no open or failed cells. Cell voltages should be monitored during this process:

- Discharge for 15 minutes at the C/8 rate.
- Record cell voltages every 5 minutes.
- Check for overheating connections.

9.3 Documentation

Complete all necessary documentation; i.e., battery reports, DC wiring lists, AC distribution tables, floor plans, etc. Tag wires, fill out identification strips, and identify circuit breakers.

10. Maintenance

Although very little maintenance is required with Alpha systems, routine checks and adjustments are recommended to ensure optimum system performance. Qualified service personnel should do the repairs.

The following table lists a few maintenance procedures for this system. These procedures should be performed at least once a year.



WARNING!

Use extreme care when working inside the unit while the system is energized. Do not make contact with live components or parts.

Circuit cards, including RAM chips, can be damaged by static electricity. Always wear a grounded wrist strap when handling or installing circuit cards.

Ensure redundant modules or batteries are used to eliminate the threat of service interruptions while performing maintenance on the system's alarms and control settings.

Table J — Sample maintenance log			
Procedure	Date Completed		
Clean ventilation openings.			
Inspect all system connections. Re-torque if necessary.			
Verify alarm/control settings.			
Verify alarm relay operation.			

10.1 Rectifiers

It is recommended that every five years MOV surge suppressors are replaced (especially in areas of high lightning activity).

See Cordex rectifier manual for general maintenance information.

10.2 Controller Lithium Battery Replacement



NOTE:

Replace the battery within 30 seconds to prevent loss of date and time.

A removable lithium battery is located near the back and to the right of the motherboard. The battery life is rated up to three years, but replace earlier if the panel does not maintain date and time during power interruption.



WARNING!

Exercise extreme caution and do not touch any connected equipment.

To replace the lithium battery, shut down the CXC, remove the rear cover, and pull battery out carefully. Ensure that the new battery is the same as the one being replaced.

10.3 Batteries

It is recommended that checks are made every six months for battery voltage, conductance, temperature, impedance, connections, etc.

See battery manufacturer's manual for general maintenance information.

11. Acronyms and Definitions

AC	Alternating current	
ANSI	American National Standards Institute	
AWG	American Wire Gauge	
BRB	Battery return bus	
BTU	British thermal unit	
CAN	Controller area network	
CEC	Canadian Electrical Code	
CSA	Canadian Standards Association	
CX	Cordex™ series; e.g., CXC for Cordex System Controller	
DC	Direct current	
DHCP	Dynamic Host Configuration Protocol	
EIA	Electronic Industries Alliance	
EMC	Electromagnetic compatibility	
EMI	Electromagnetic interference	
ERM	Electromagnetic Compatibility and Radio Spectrum Matters	
ESD	Electrostatic Discharge	
FCC	Federal Communications Commission (for the USA)	
GSM	Group Speciale Mobile (global system for mobile communications)	
HVSD	High voltage shutdown	
IEC	International Electrotechnical Commission	
IEEE	Institute of Electrical and Electronics Engineers	
IP	Internet Protocol	
LED	Light emitting diode	
LVD	Low voltage disconnect	
MIL	One thousandth of an inch; used in expressing wire cross sectional area	
MOV	Metal oxide varistor	
MTBF	Mean time between failures	
NC	Normally closed	
NEC	National Electrical Code (for the USA)	
NO	Normally open	
OSHA	Occupational Safety & Health Administration	
OVP	Over voltage protection	
RAM	Random access memory	
RU	Rack unit (1.75")	
TCP/IP	Transmission Control Protocol / Internet Protocol	
THD	Total harmonic distortion	
UL	Underwriters Laboratories	
VRLA	Valve regulated lead acid	

12. Warranty

12.1 Technical Support

Free Technical Support 24/7/365 is part of the Alpha customer satisfaction commitment. The phone numbers below can also be used to access a wide range of service solutions both at your premise and at the Alpha facility nearest you.

In Canada and the USA, call toll free 1-888-462-7487 24 hours a day, seven days a week. Customers outside Canada and the USA, call +1-604-436-5547.

12.2 Warranty

Alpha Technologies Ltd. warrants all equipment manufactured by it to be free from defects in parts and labor, for a period of two years from the date of shipment from the factory. The warranty provides for repairing, replacing or issuing credit (at Alpha's discretion) for any equipment manufactured by it and returned by the customer to the factory or other authorized location during the warranty period. There are limitations to this warranty coverage. The warranty does not provide to the customer or other parties any remedies other than the above. It does not provide coverage for any loss of profits, loss of use, costs for removal or installation of defective equipment, damages or consequential damages based upon equipment failure during or after the warranty period. No other obligations are expressed or implied. Warranty also does not cover damage or equipment failure due to cause(s) external to the unit including, but not limited to, environmental conditions, water damage, power surges or any other external influence.

The customer is responsible for all shipping and handling charges. Where products are covered under warranty Alpha will pay the cost of shipping the repaired or replacement unit back to the customer.

12.3 Battery Warranty

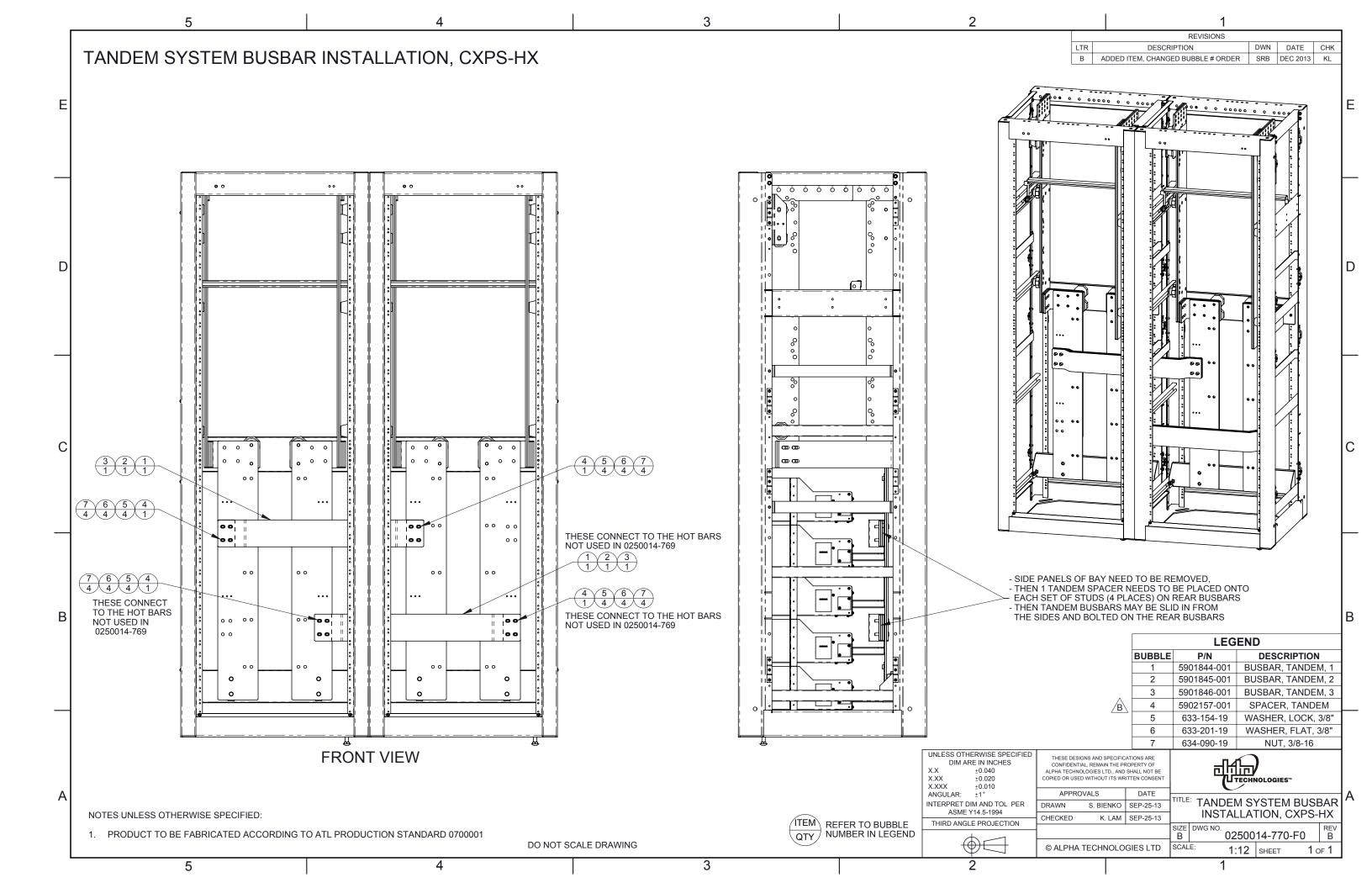
Note that battery warranty terms and conditions vary by battery and by intended use. The most common battery warranty provided by Alpha is a two year full replacement warranty with a pro-rated warranty for the following three years. Pro rated warranty provides a credit applicable toward the purchase of new batteries from Alpha. The credit is calculated as the purchase price multiplied by the percentage of the battery life that was not available (in months). Battery warranty coverage is lost where the battery charge is not maintained for 6 months. Contact your Alpha sales representative or the Technical Support team at the above number to understand your entitlements under Battery Warranty.

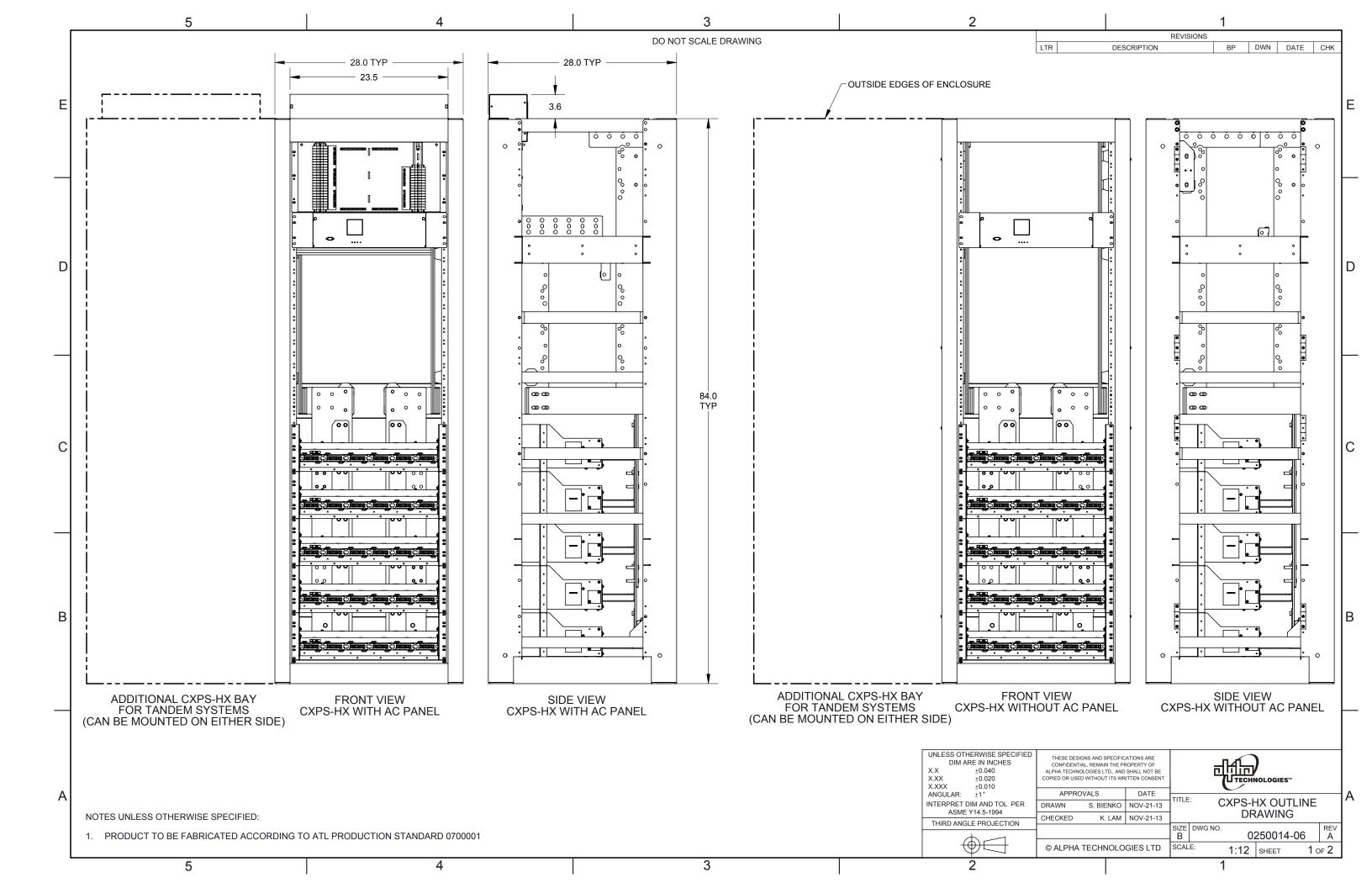
12.4 Return of Material

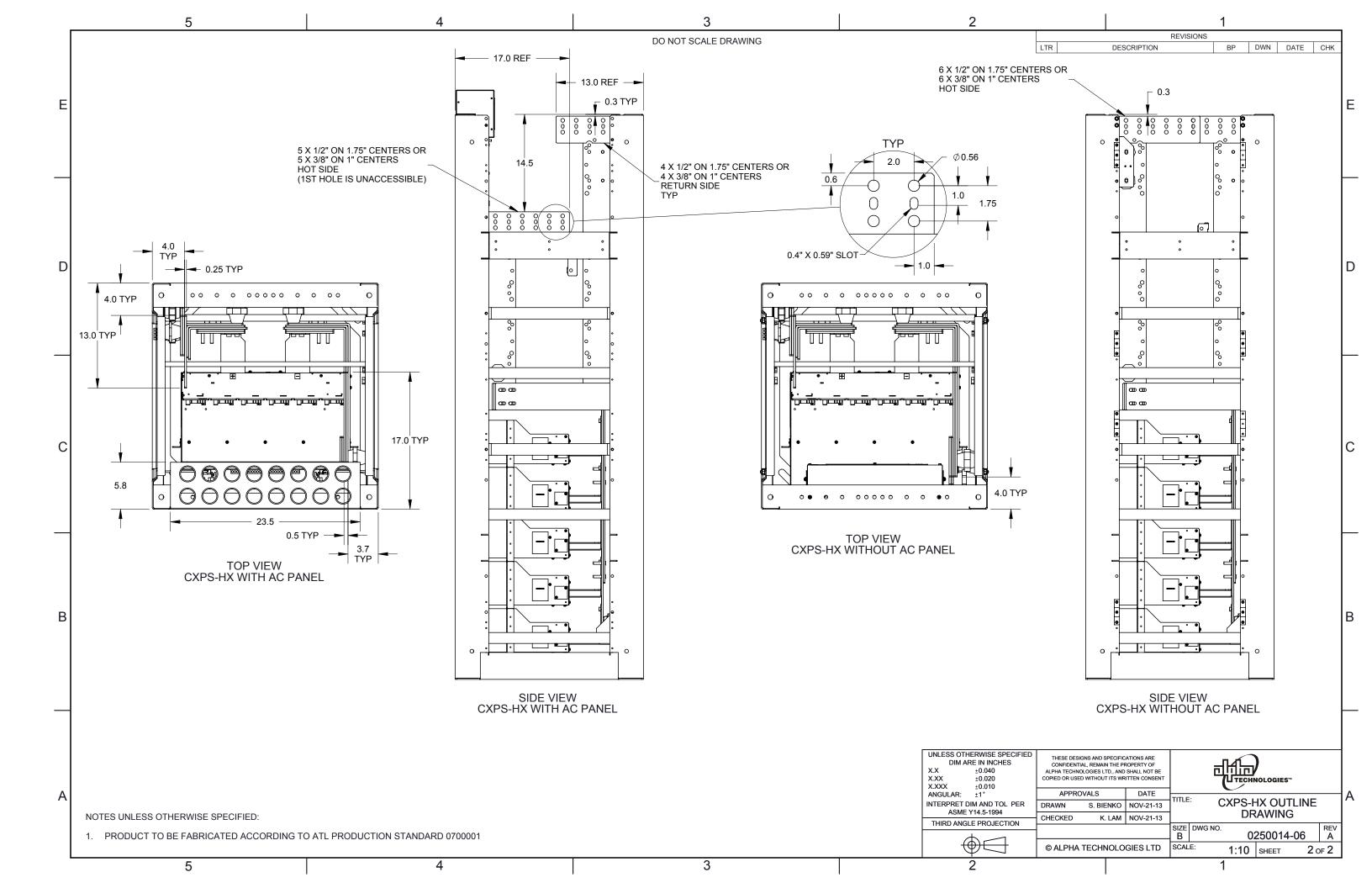
Please contact Technical Support at the number above to obtain a Service Repair Order (or Return Material Authorization) number BEFORE sending material back. This will ensure that your service needs are handled promptly and efficiently.

For more service and warranty information, visit the Alpha website:

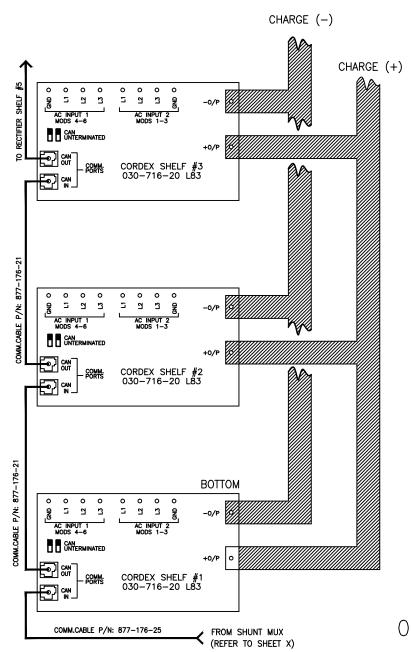
http://www.alpha.ca/web2/services-and-support/warranty.html#

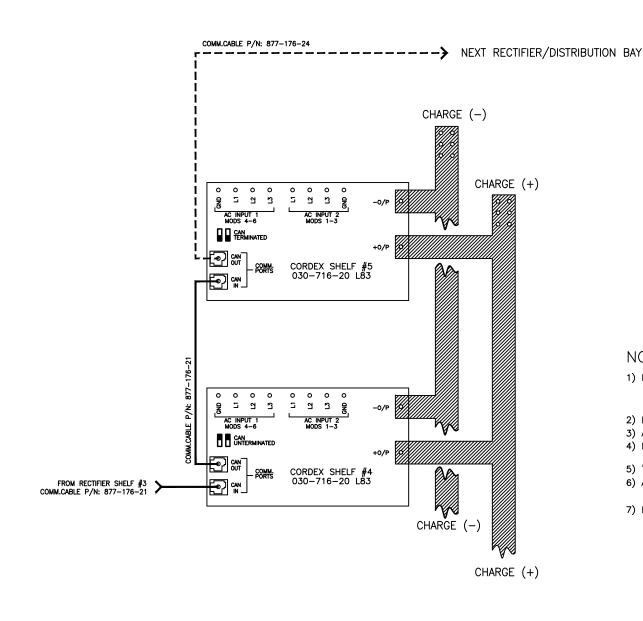






DESCRIPTION DATE APPD



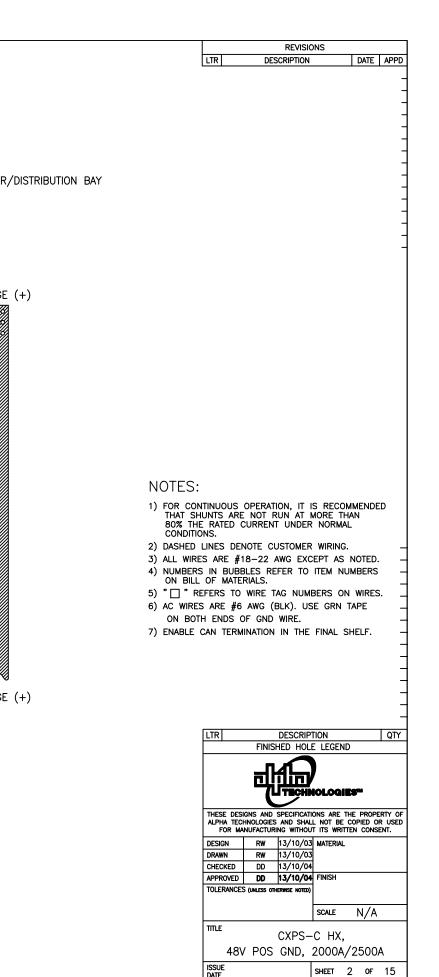


NOTES:

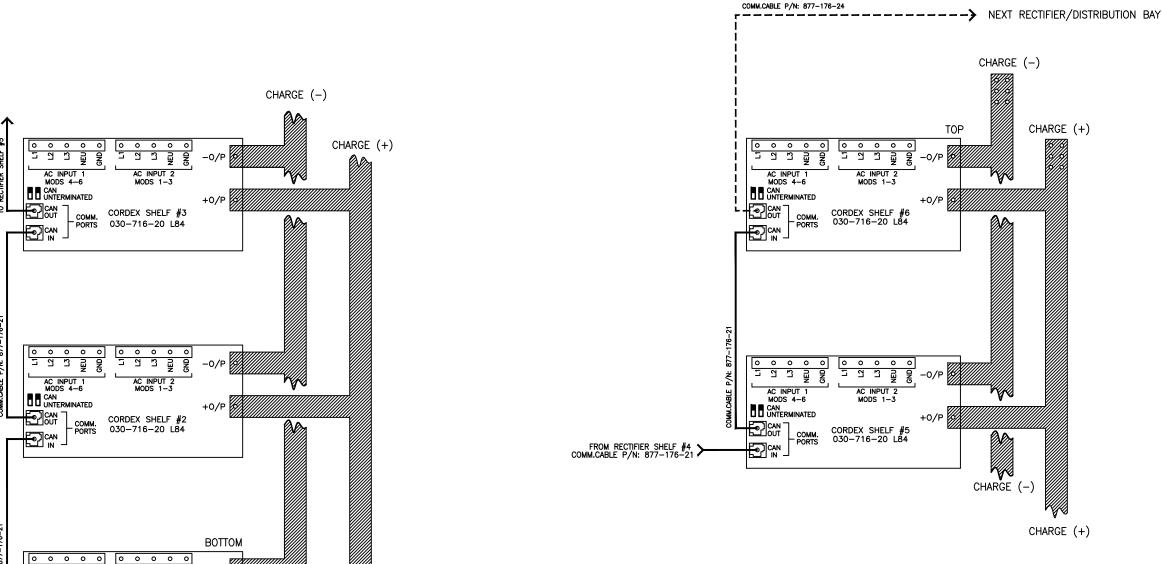
- 1) FOR CONTINUOUS OPERATION, IT IS RECOMMENDED THAT SHUNTS ARE NOT RUN AT MORE THAN 80% THE RATED CURRENT UNDER NORMAL
- 2) DASHED LINES DENOTE CUSTOMER WIRING.
- 3) ALL WIRES ARE #18-22 AWG EXCEPT AS NOTED.
- 4) NUMBERS IN BUBBLES REFER TO ITEM NUMBERS ON BILL OF MATERIALS.
- 5) " TREFERS TO WIRE TAG NUMBERS ON WIRES.
- 6) AC WIRES ARE #6 AWG (BLK). USE GRN TAPE ON BOTH ENDS OF GND WIRE.
- 7) ENABLE CAN TERMINATION IN THE FINAL SHELF.

0250014-701 L83 ;W/ RECTIFIER SHELF 208VAC (3 WIRE) (RECTIFIER SHELF QUANTITY 1-5 MAX.)

DESCRIPTION FINISHED HOLE LEGEND THESE DESIGNS AND SPECIFICATIONS ARE THE PROPERTY OF ALPHA TECHNOLOGIES AND SHALL NOT BE COPIED OR USED FOR MANUFACTURING WITHOUT ITS WRITTEN CONSENT. DESIGN RW 13/10/03 MATERIAL DRAWN RW 13/10/03 CHECKED DD 13/10/04 APPROVED DD 13/10/04 FINISH CXPS-C HX, 48V POS GND, 2000A/2500A © 2013 ALPHA TECHNOLOGIES LTD. SIZE TYPE DWG NO. 0250014-05



C 2013 ALPHA TECHNOLOGIES LTD. SIZE TYPE DWG NO. B A2 0250014-05



CAN UNTERMINATED

COMM.CABLE P/N: 877-176-24

+0/P 🖟

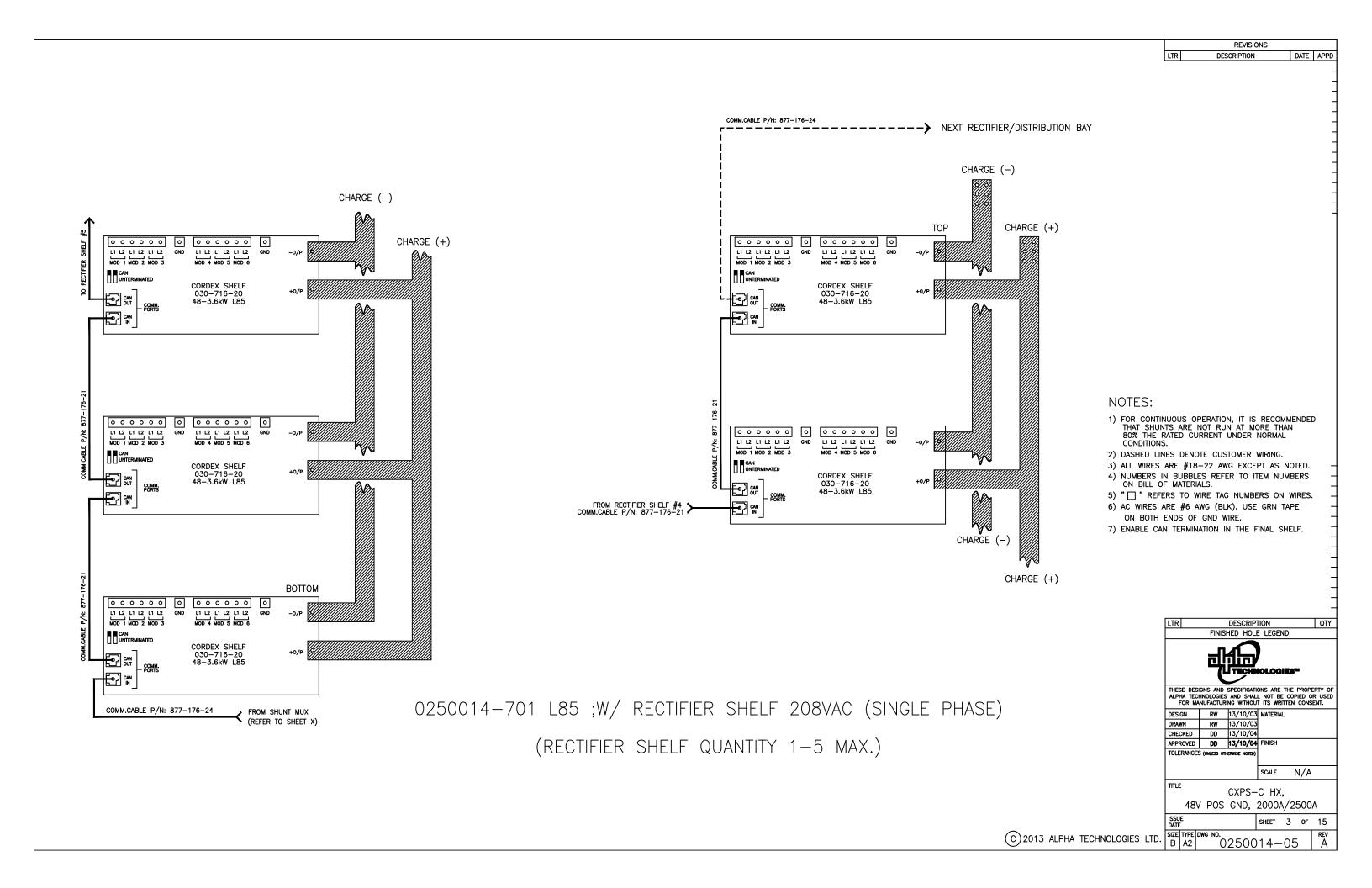
FROM SHUNT MUX

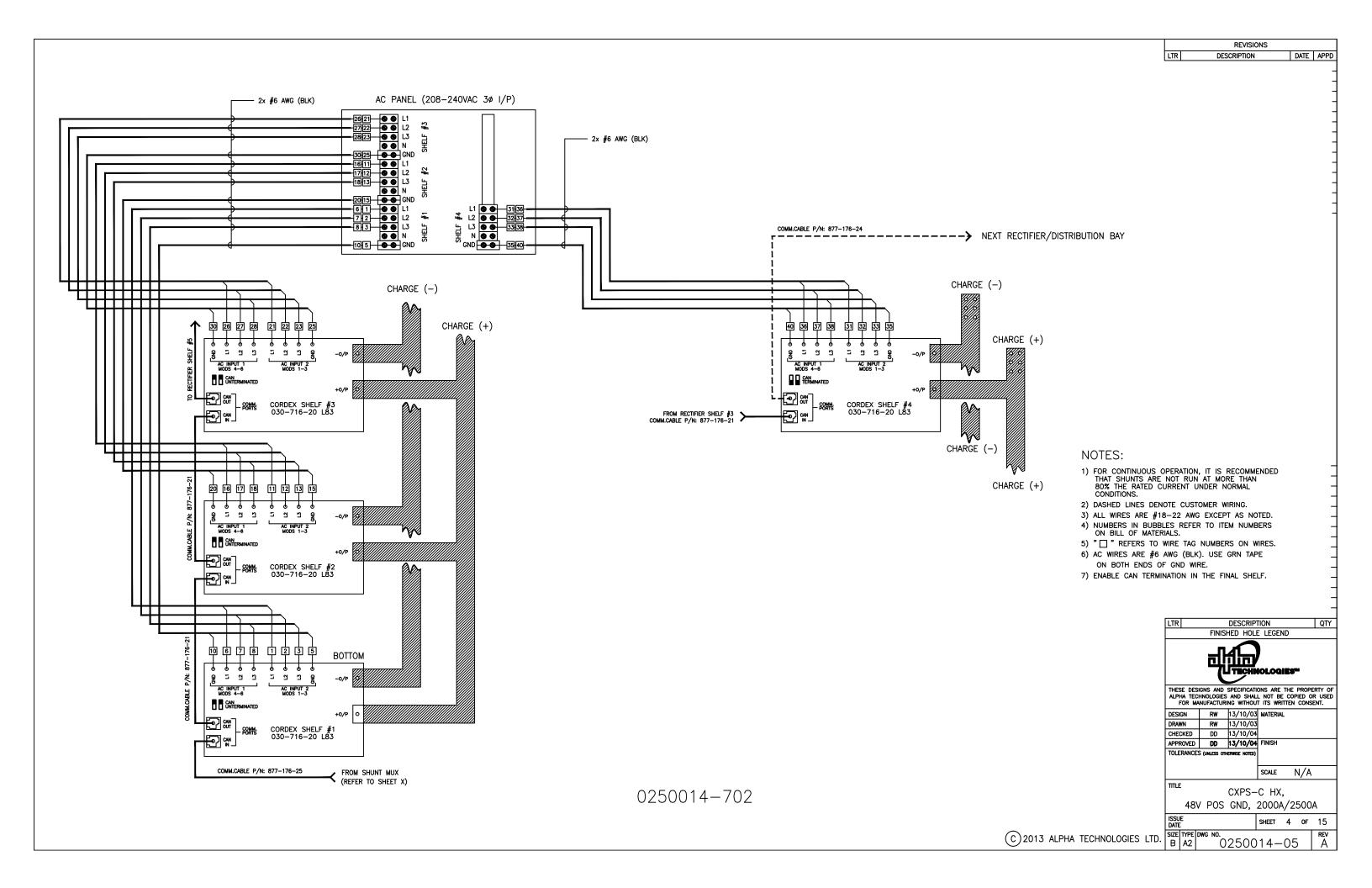
(REFER TO SHEET X)

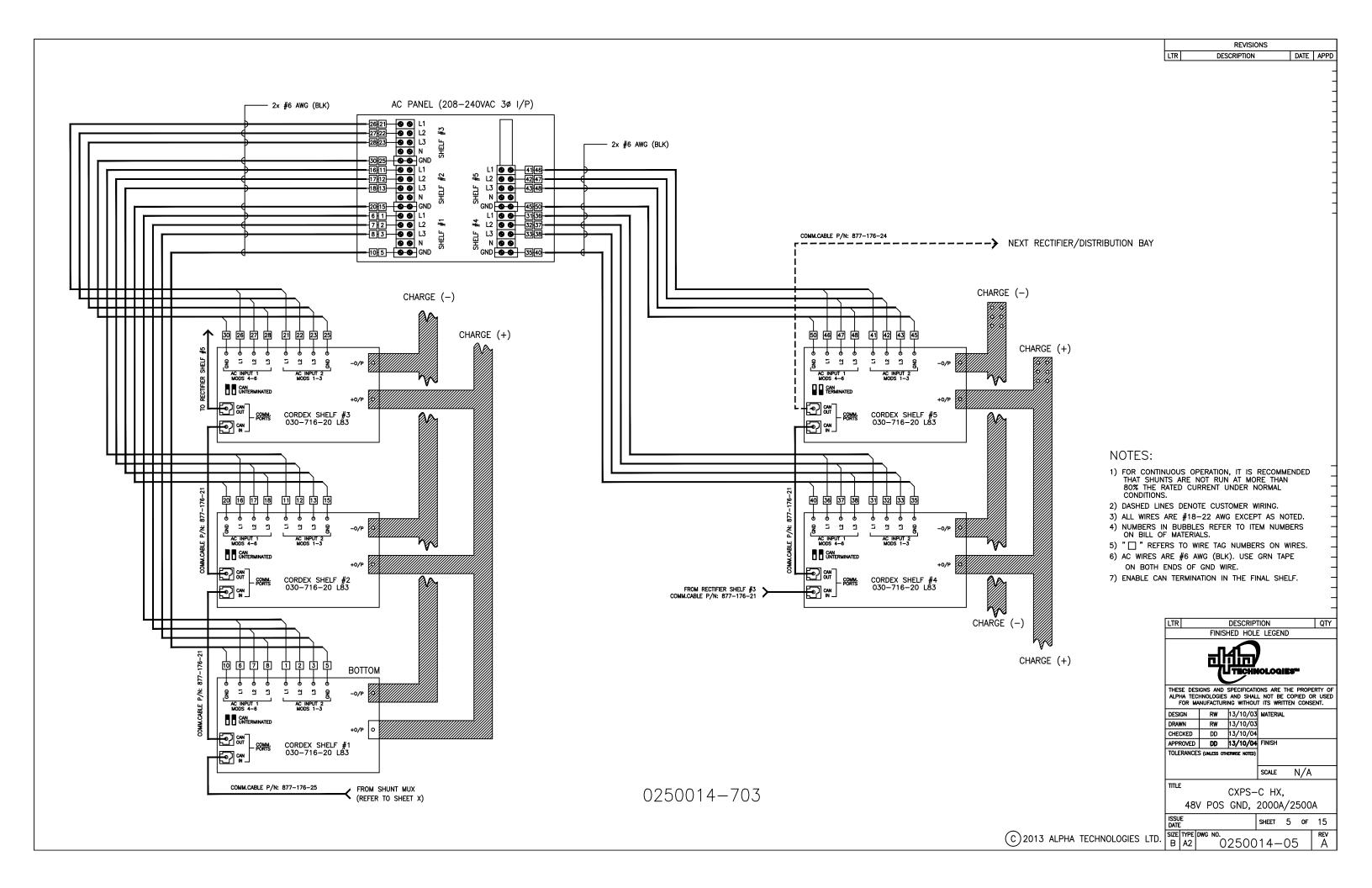
CORDEX SHELF #1 030-716-20 L84

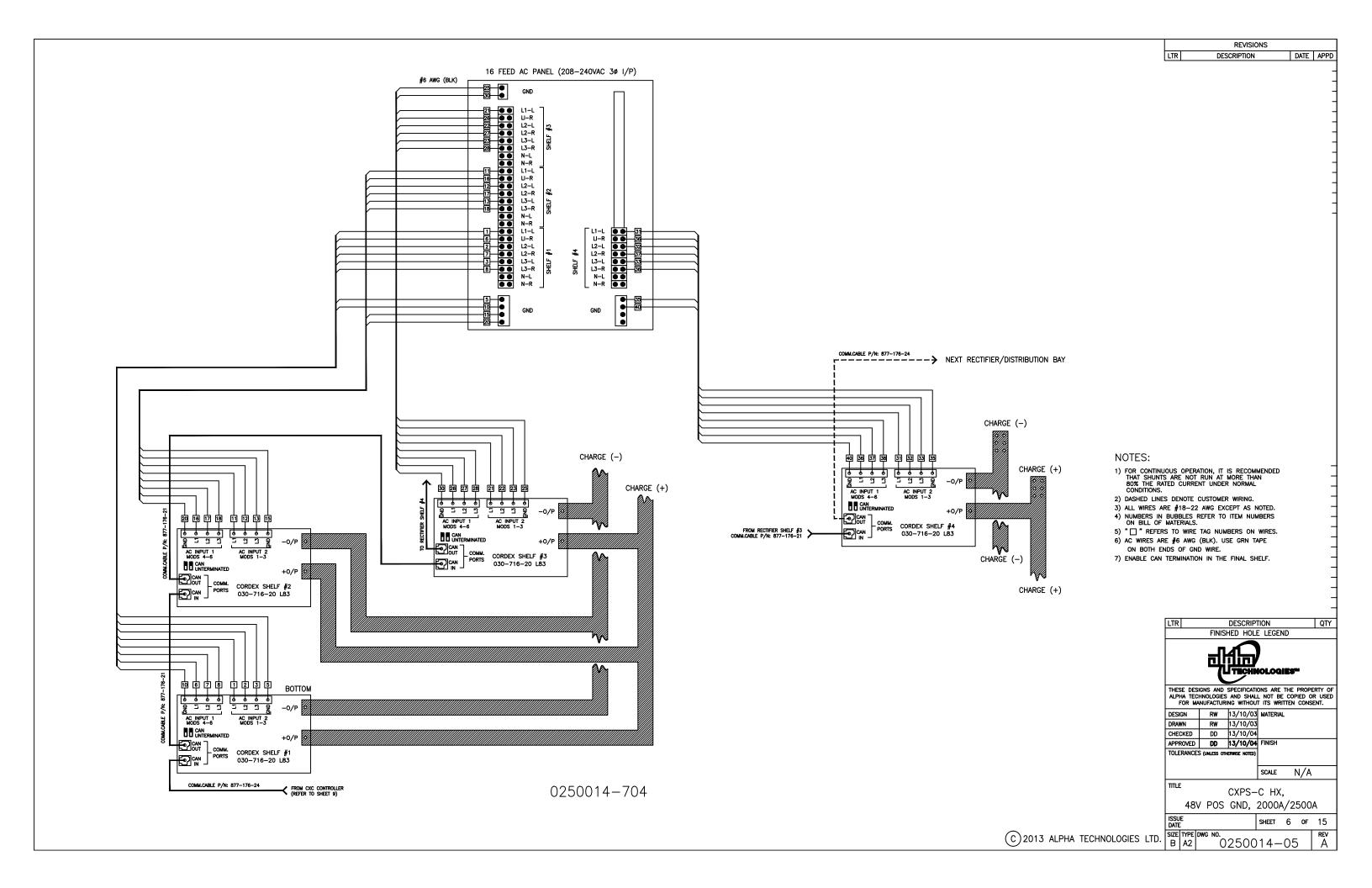
0250014-701 L84; W/ RECTIFIER SHELF 480VAC (4 WIRE)

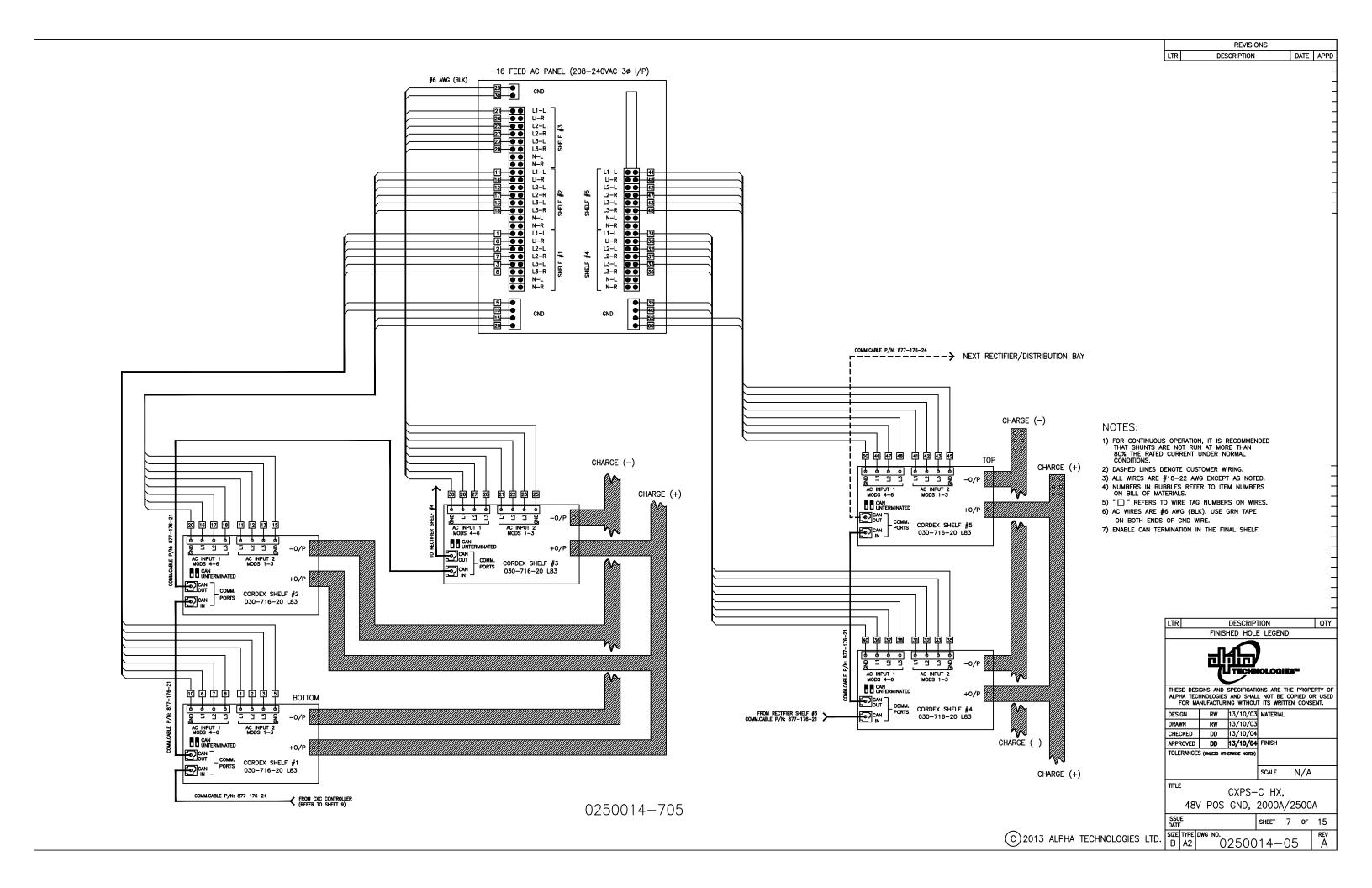
(RECTIFIER SHELF QUANTITY 1-5 MAX.)

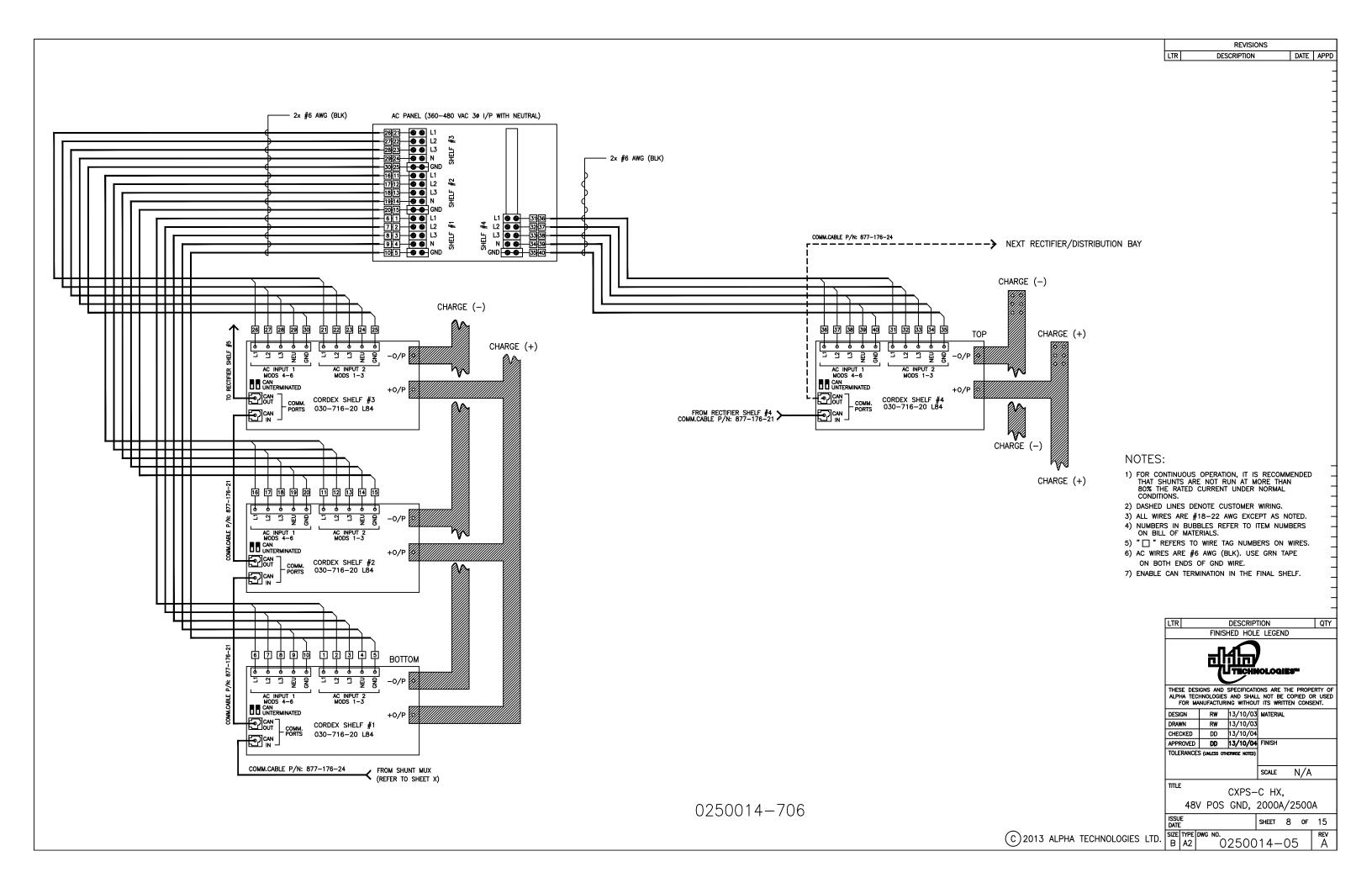


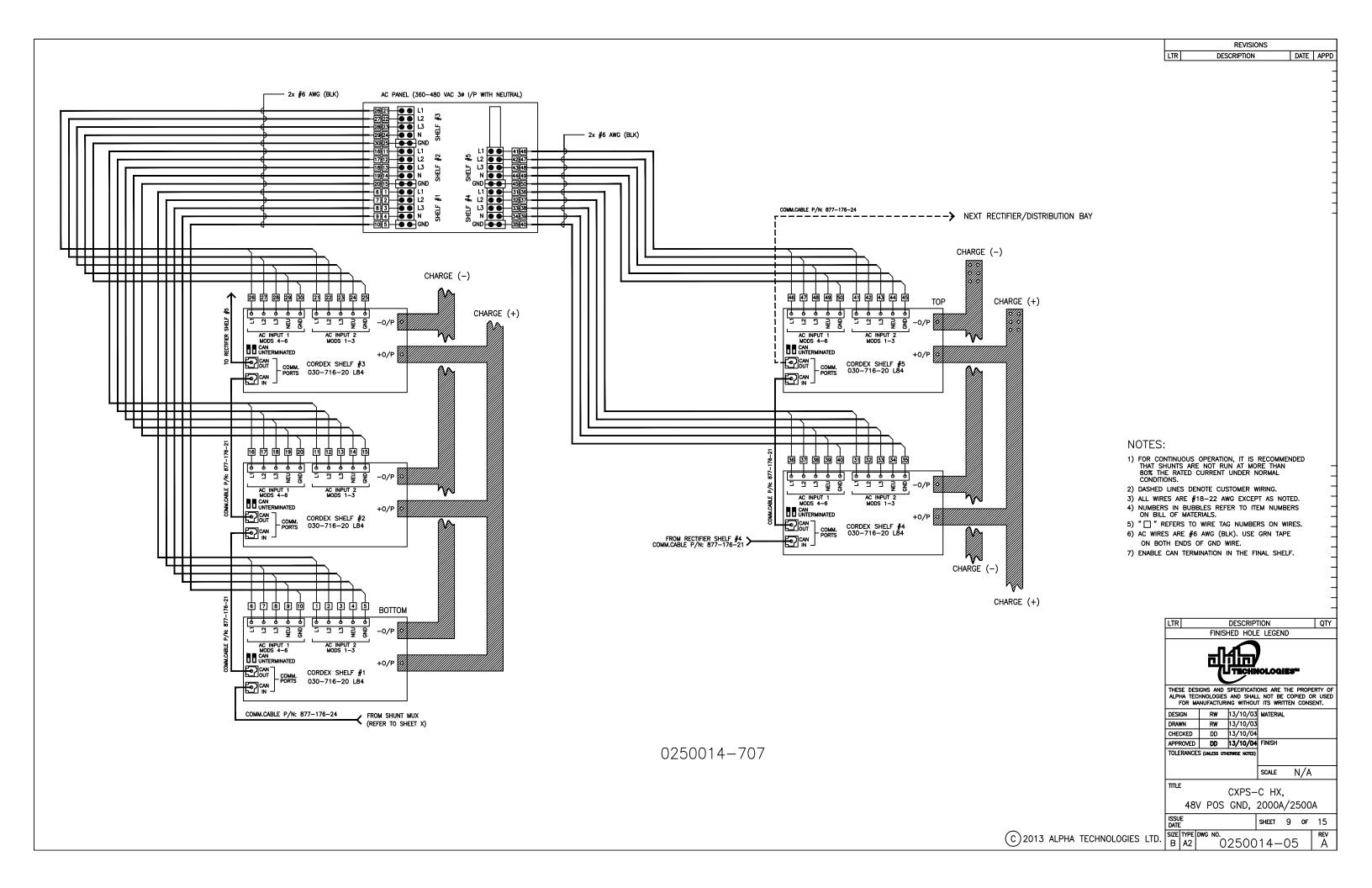


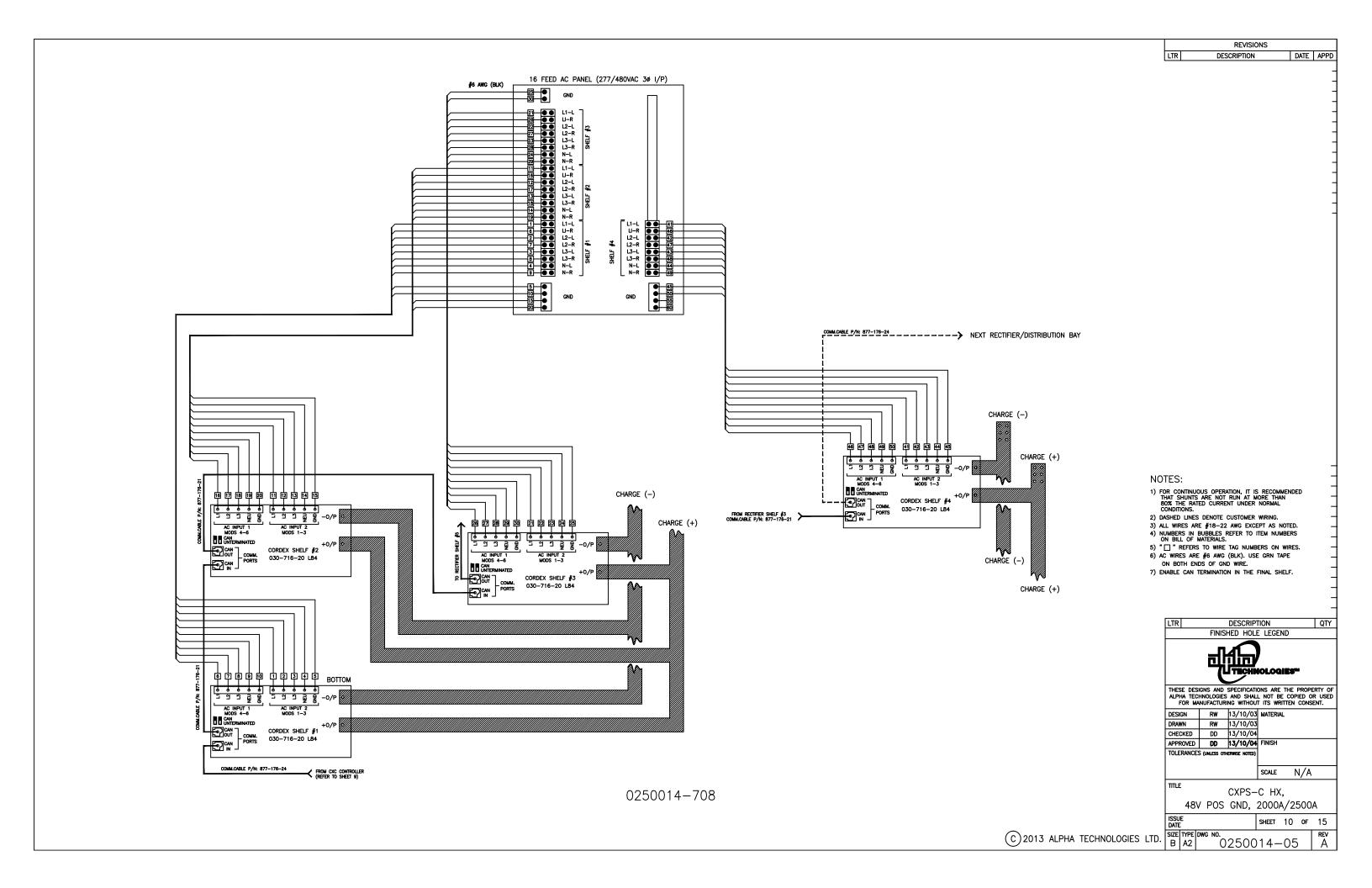


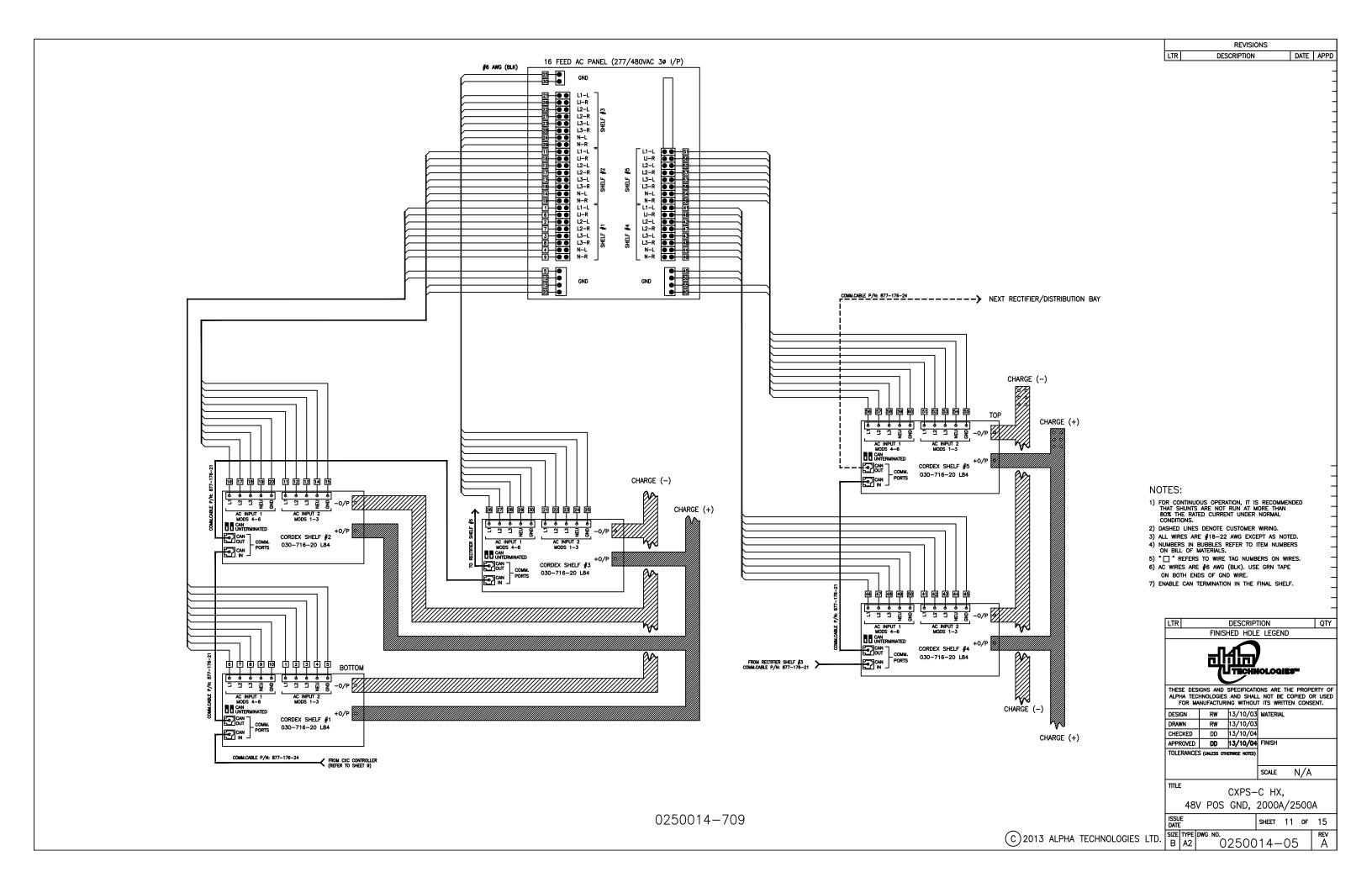


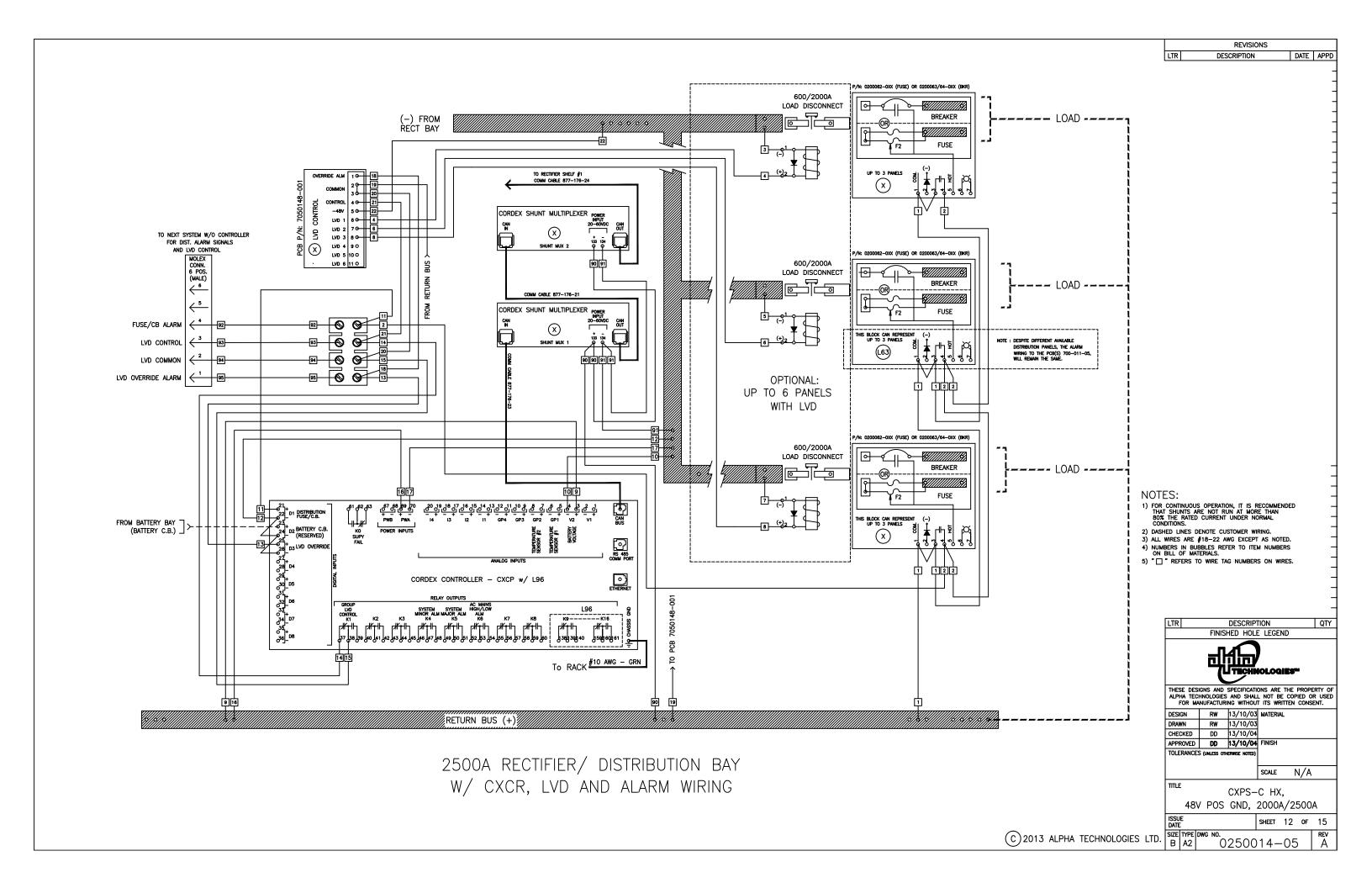


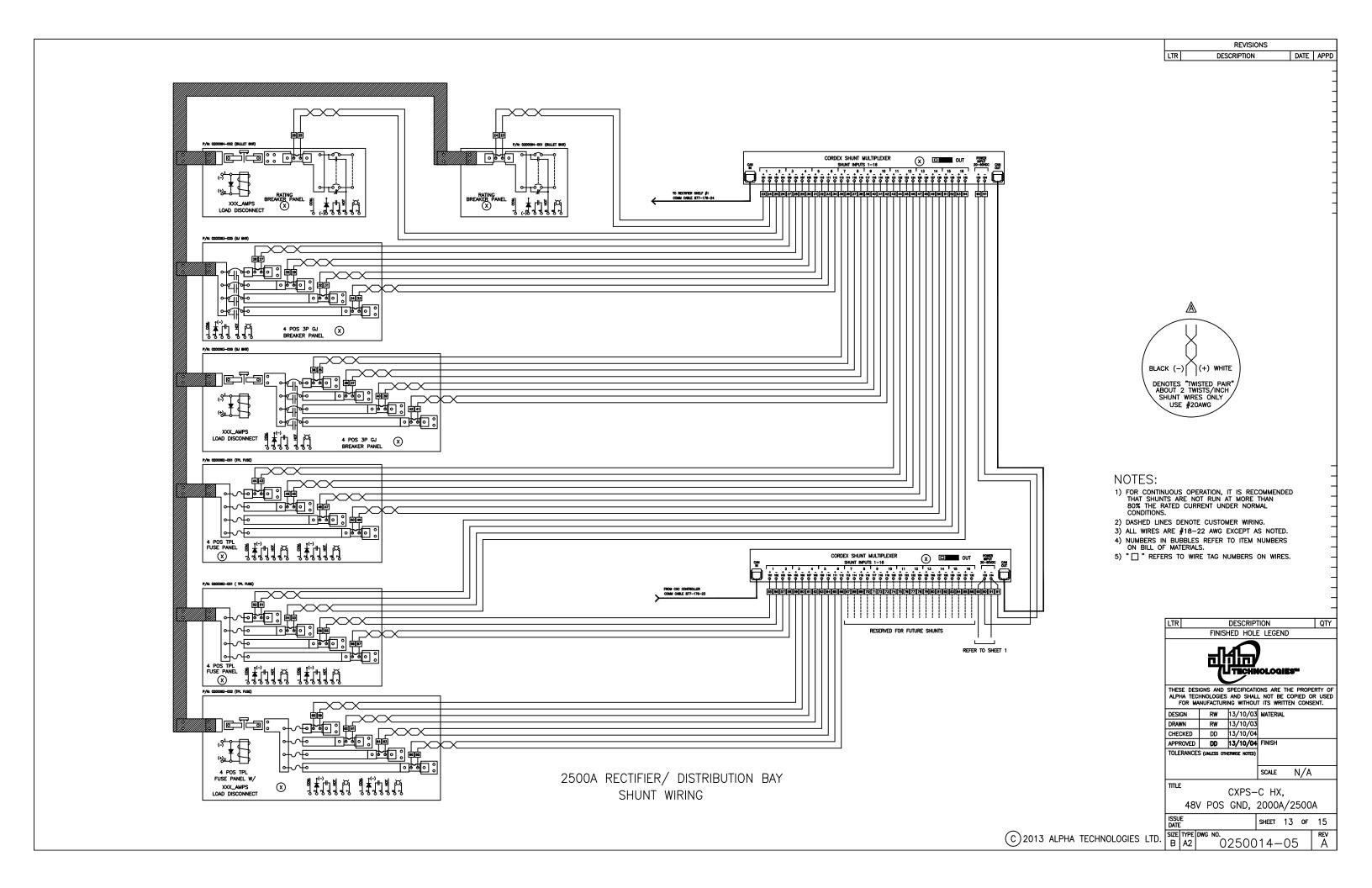


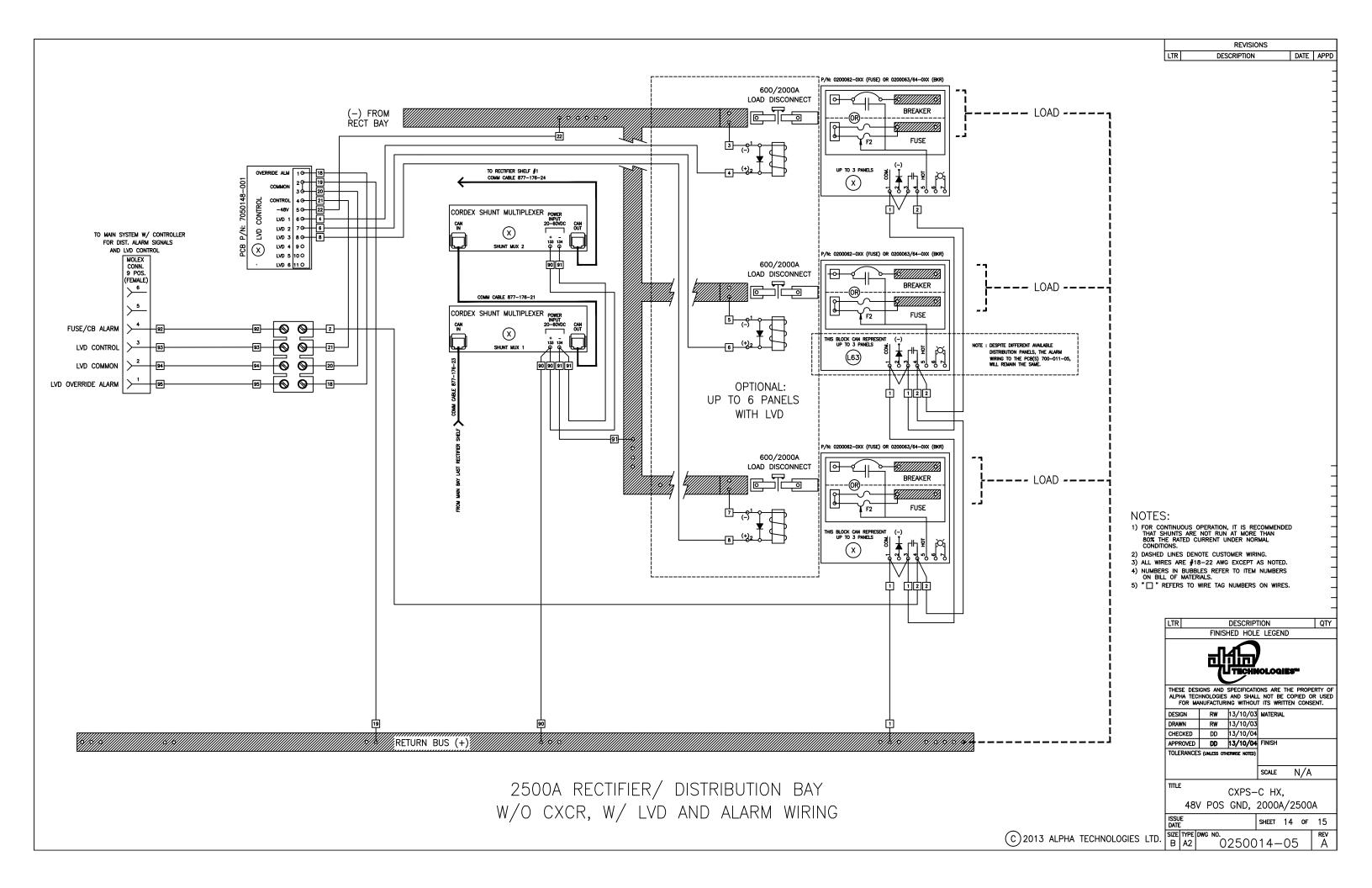


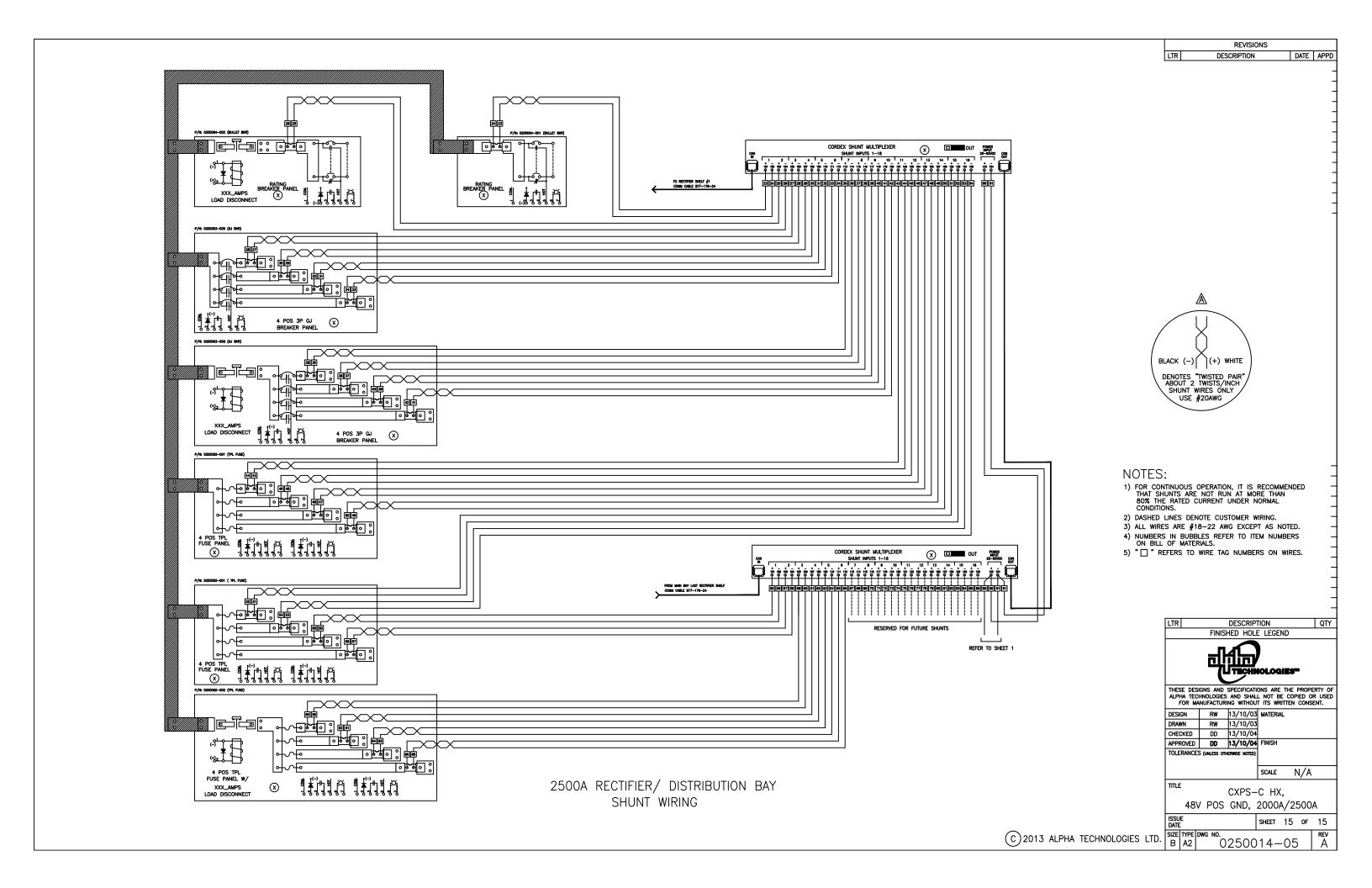


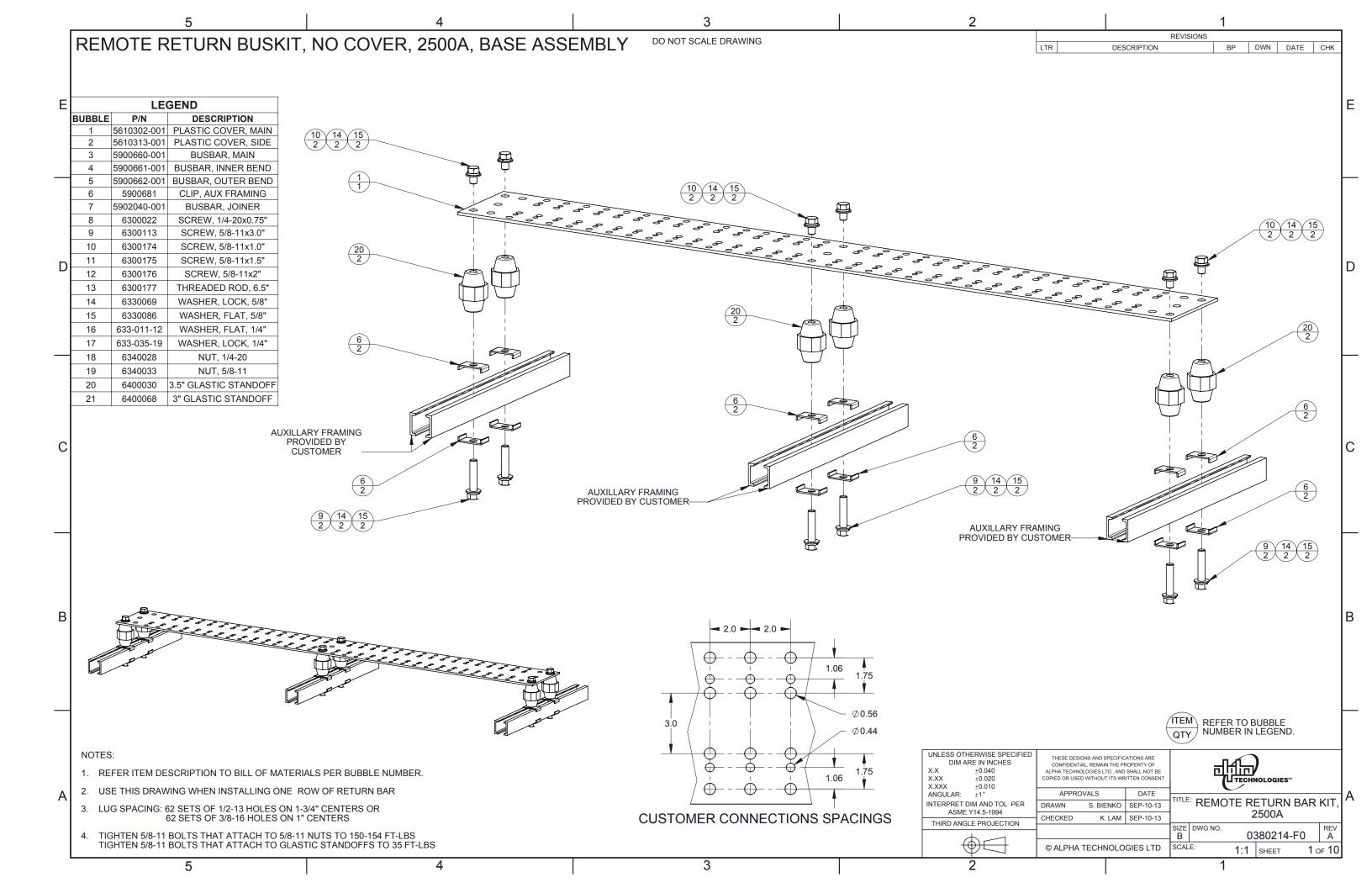


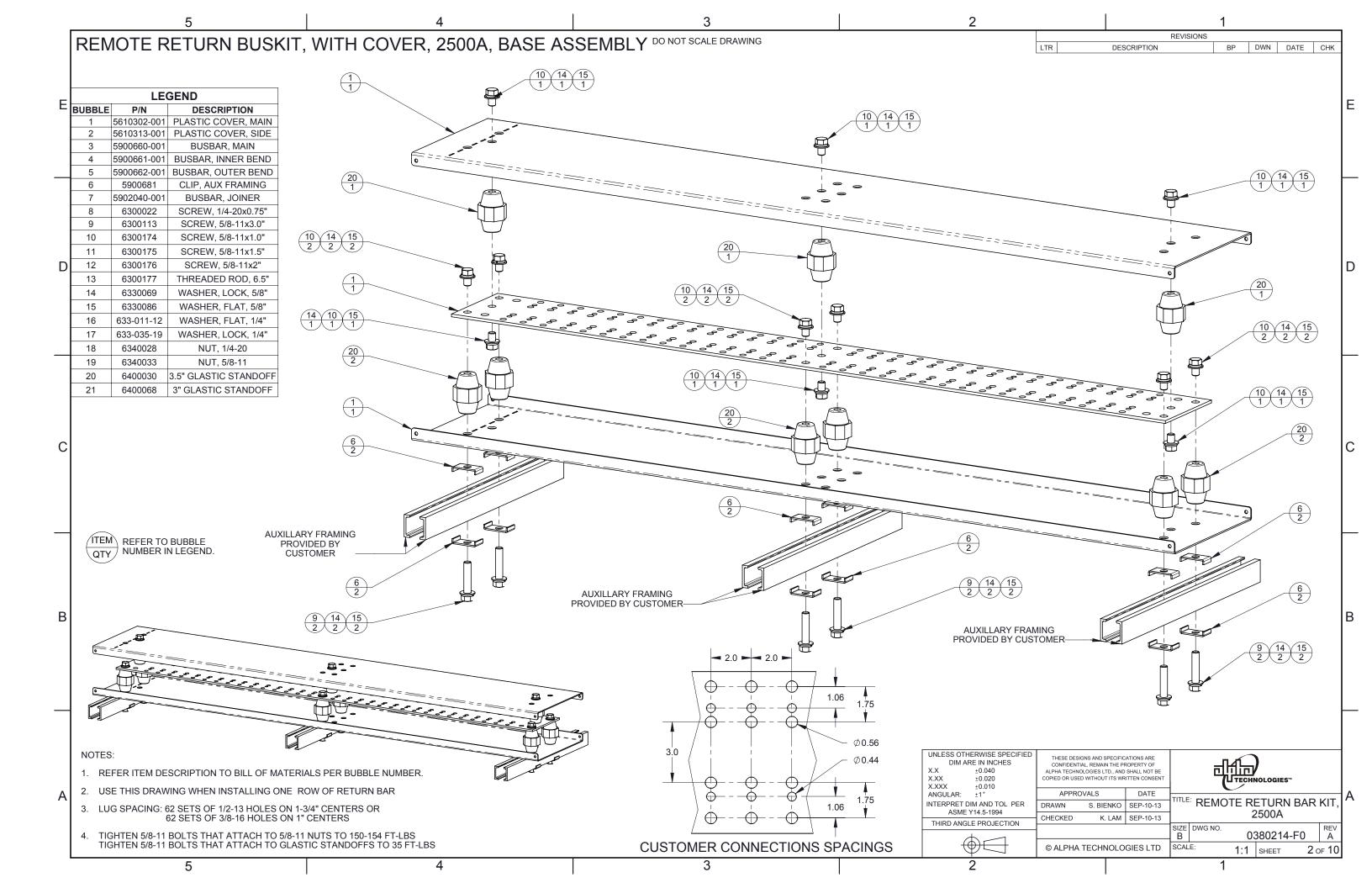


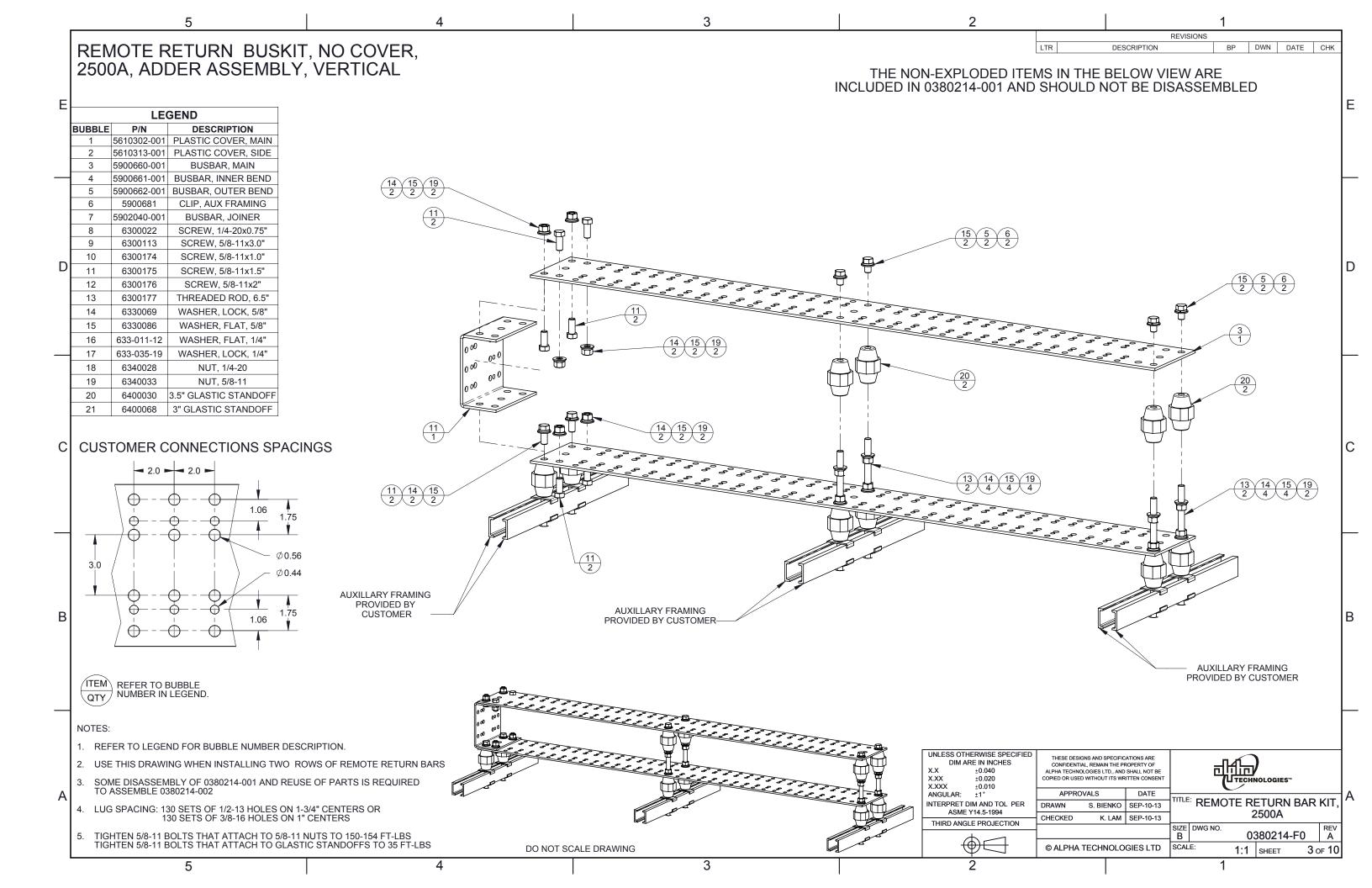


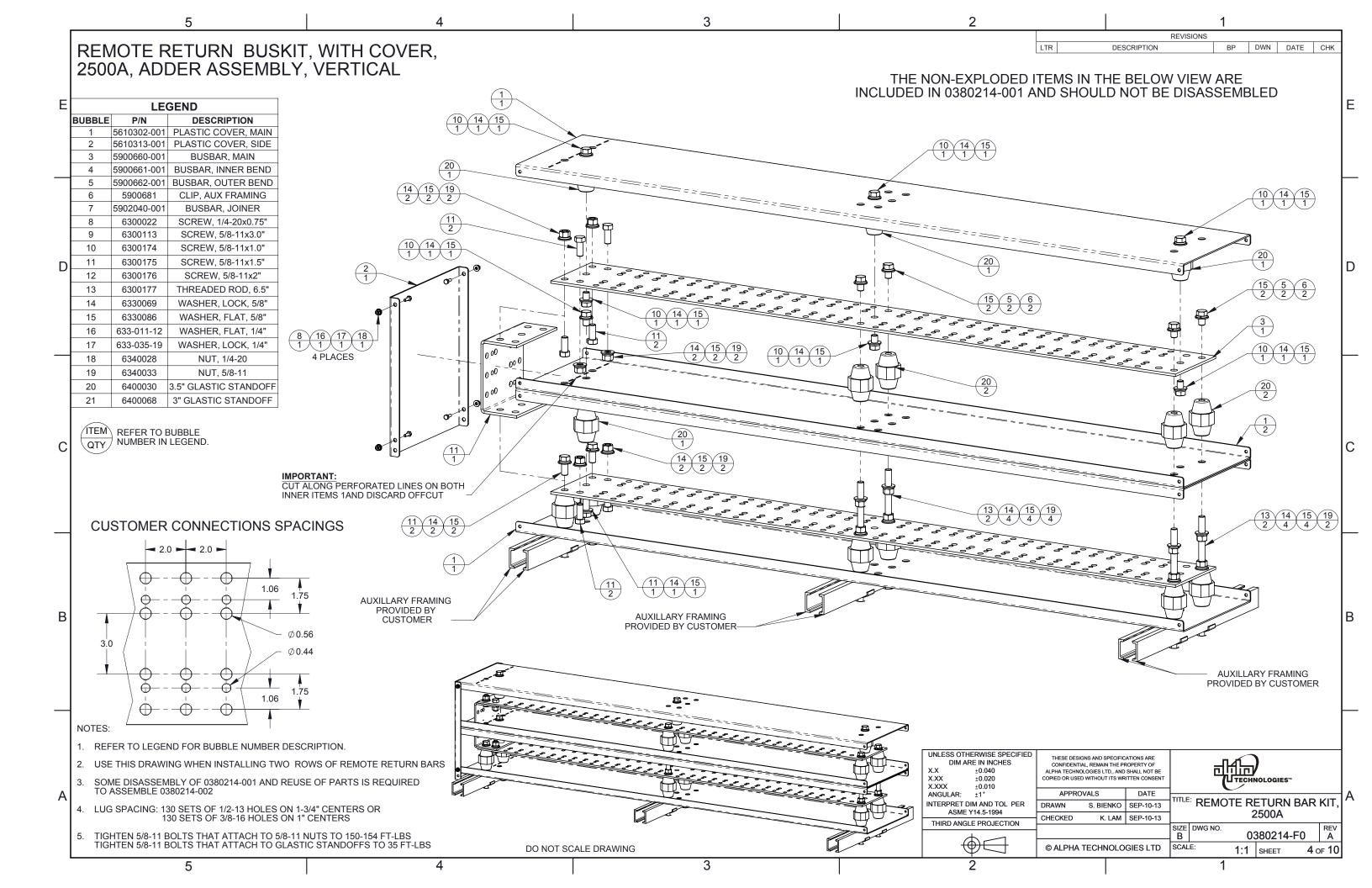


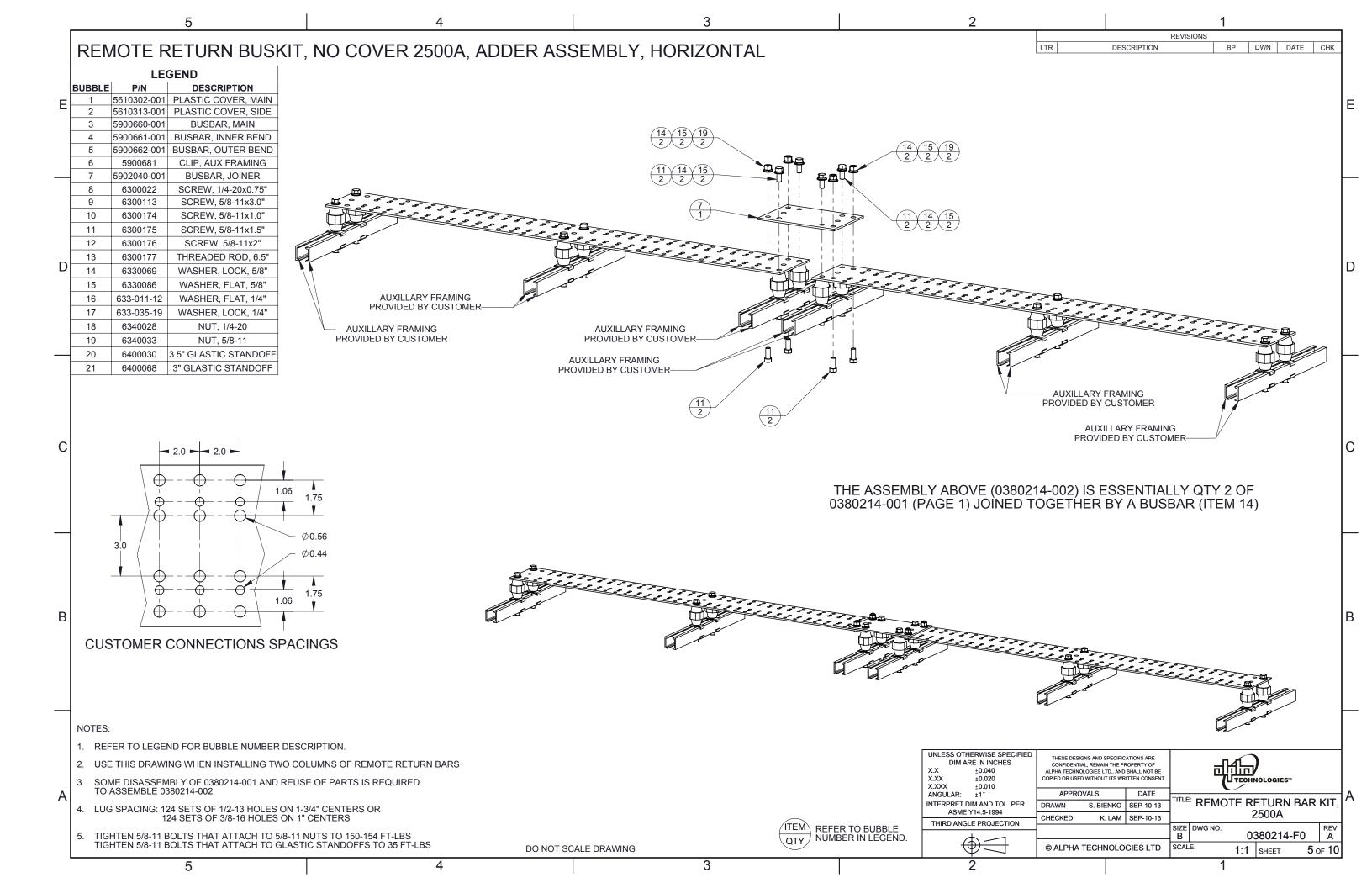


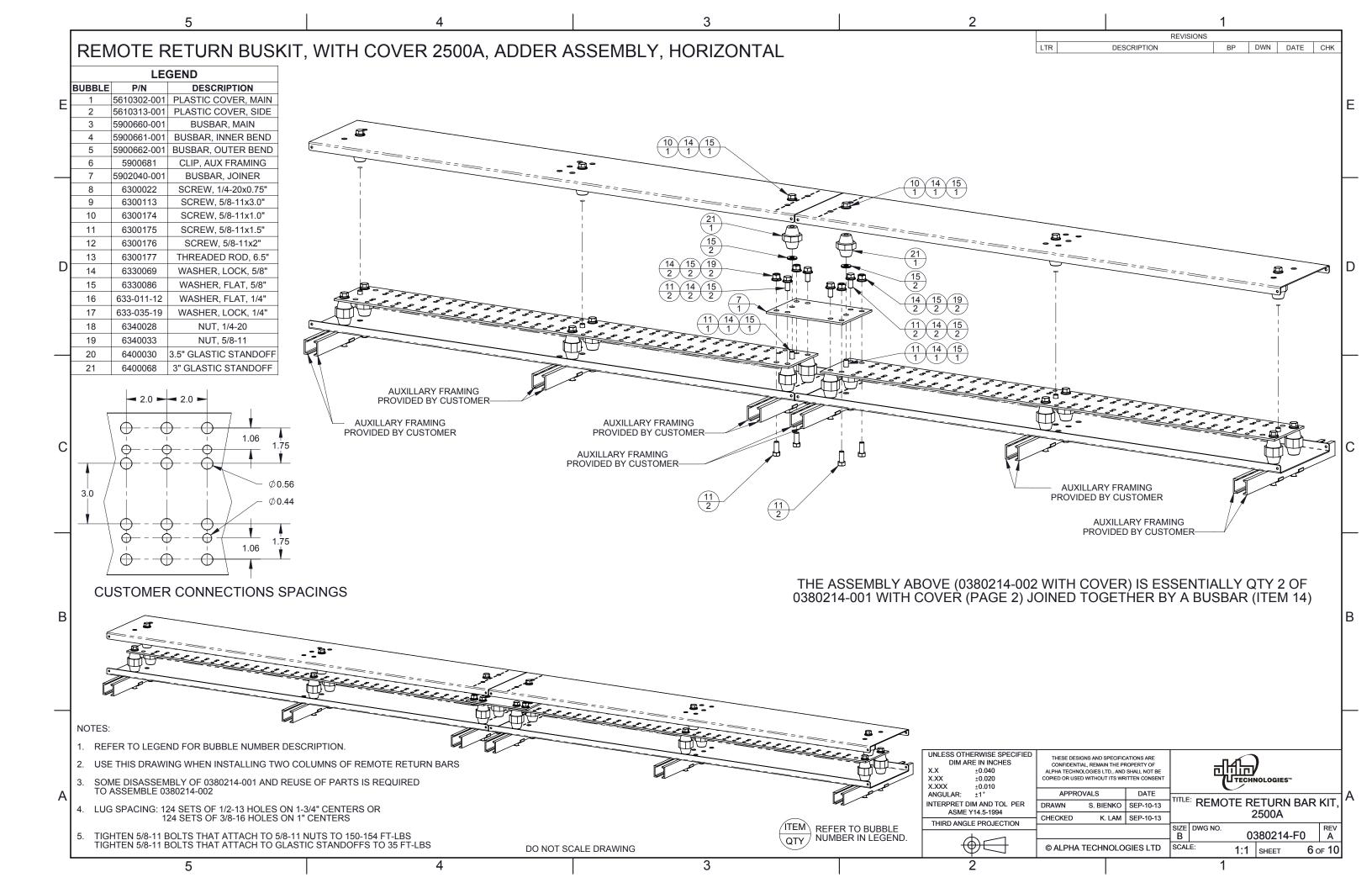


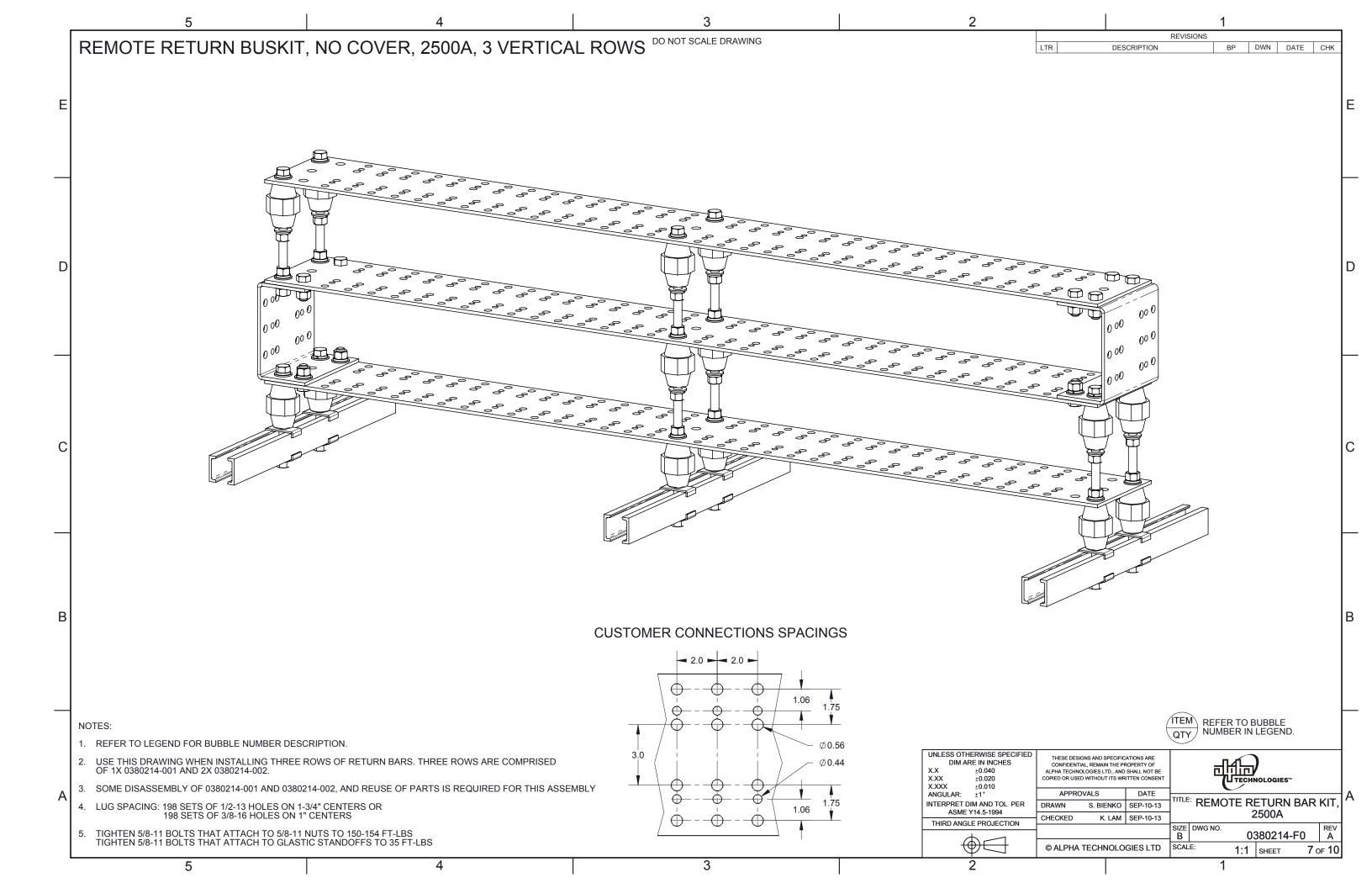


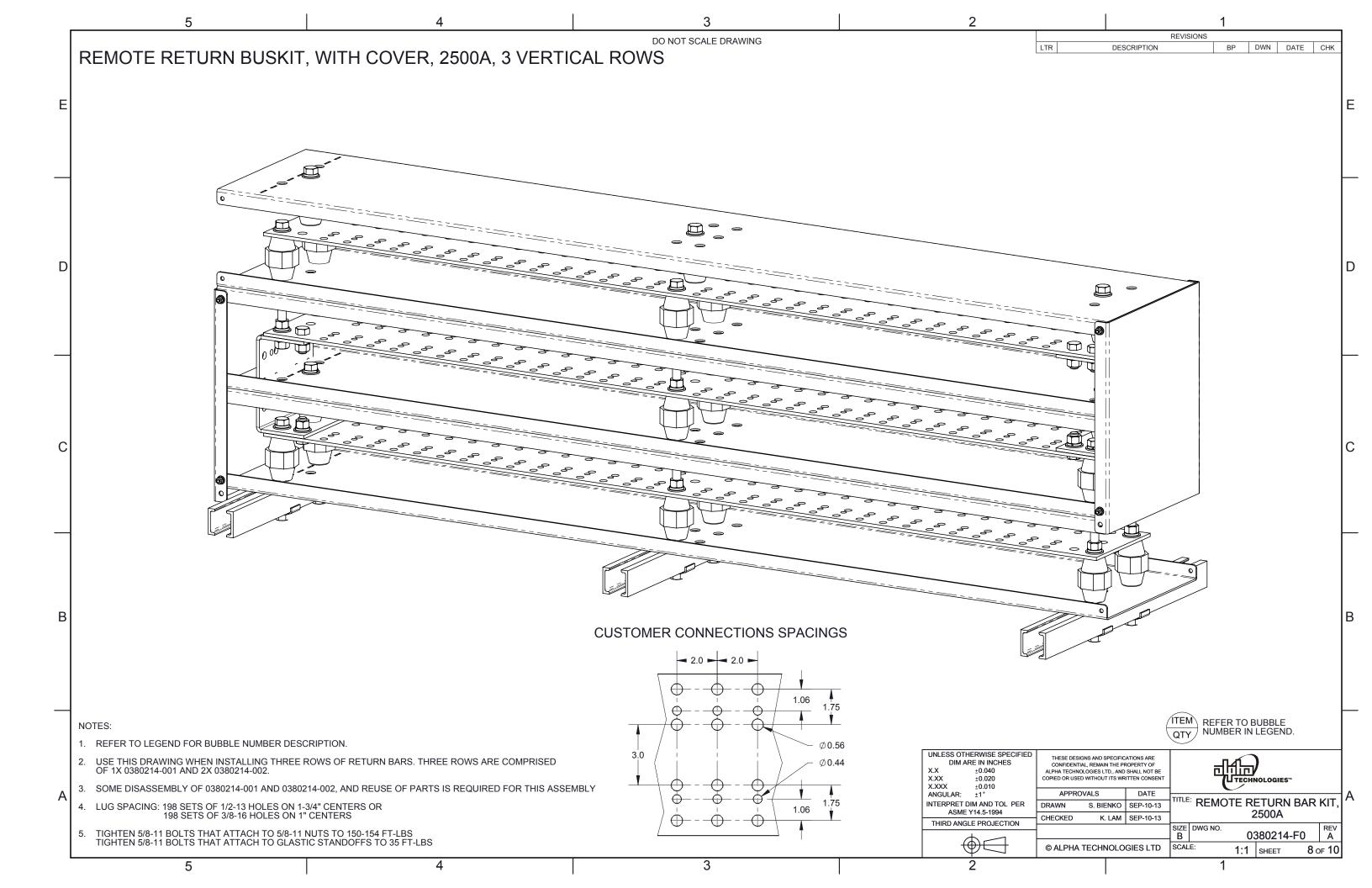


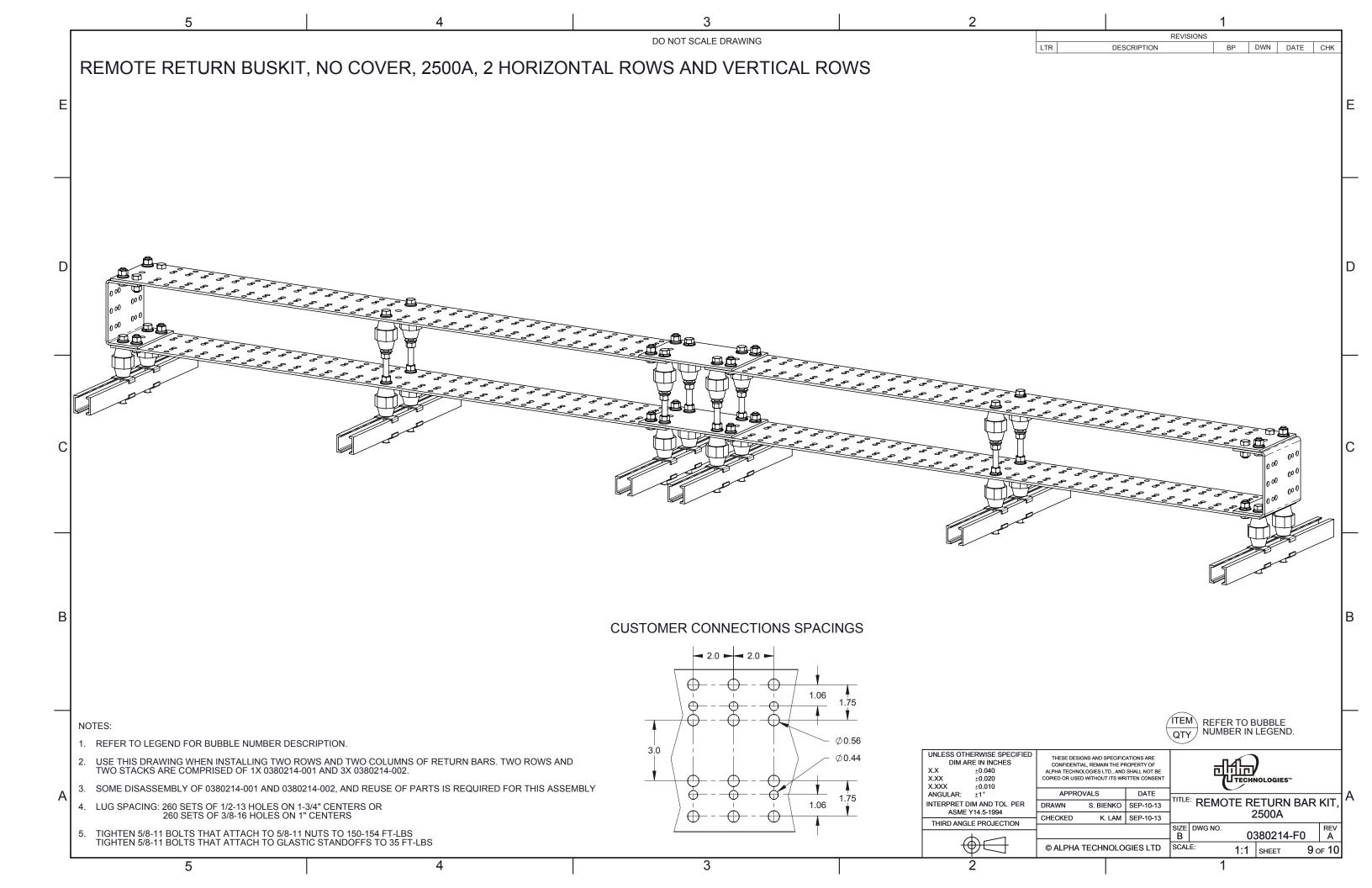


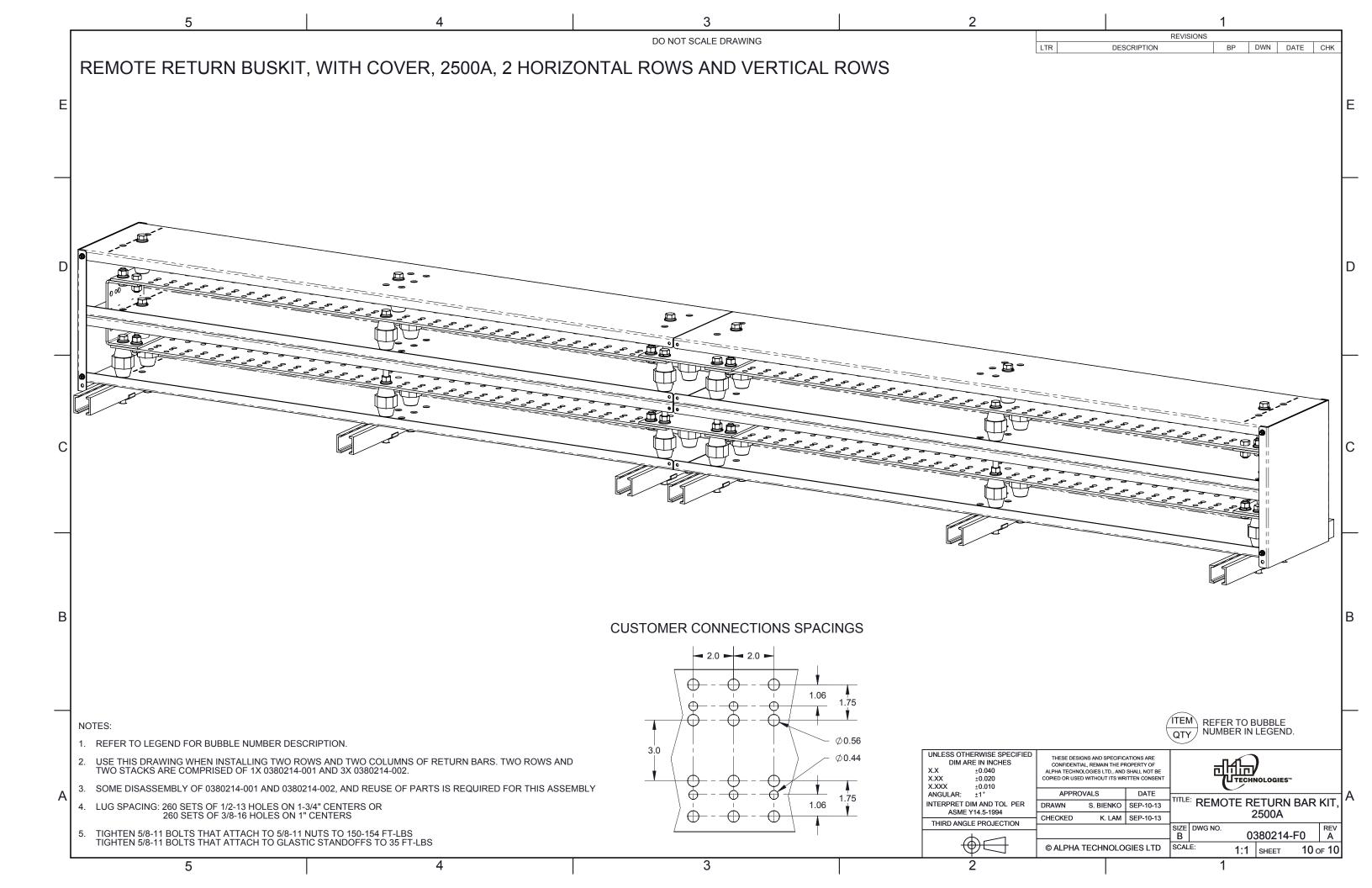


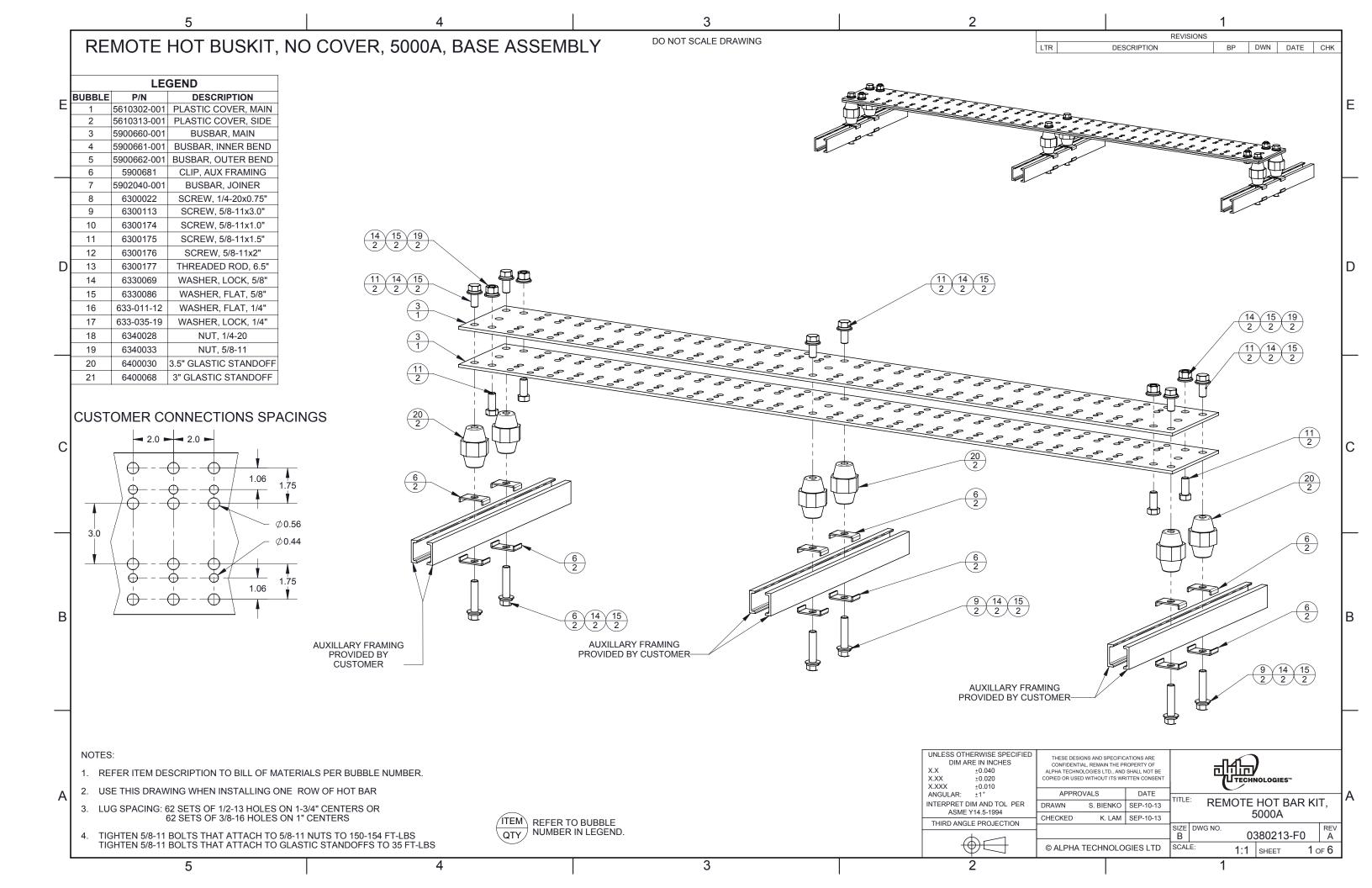


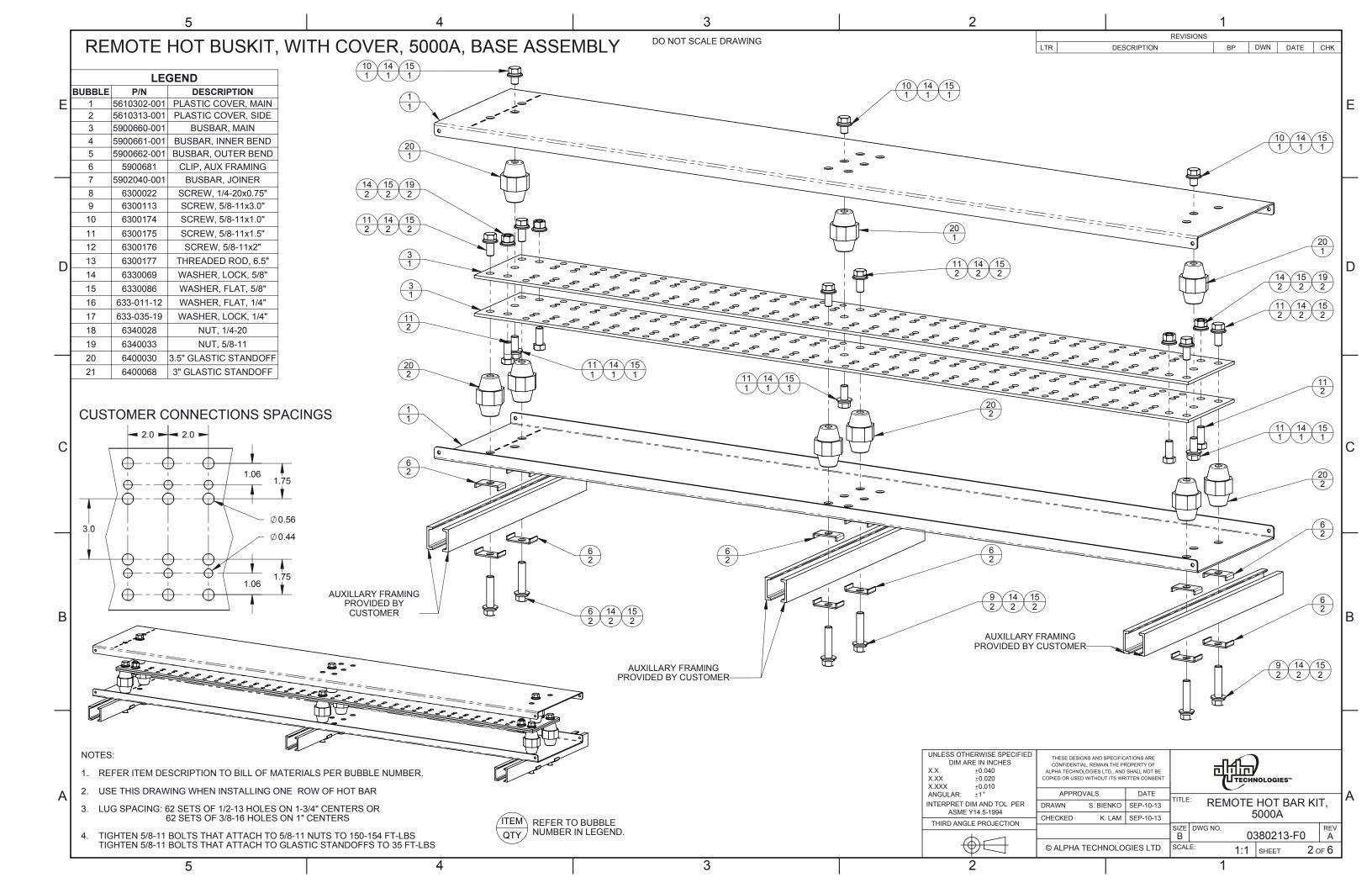


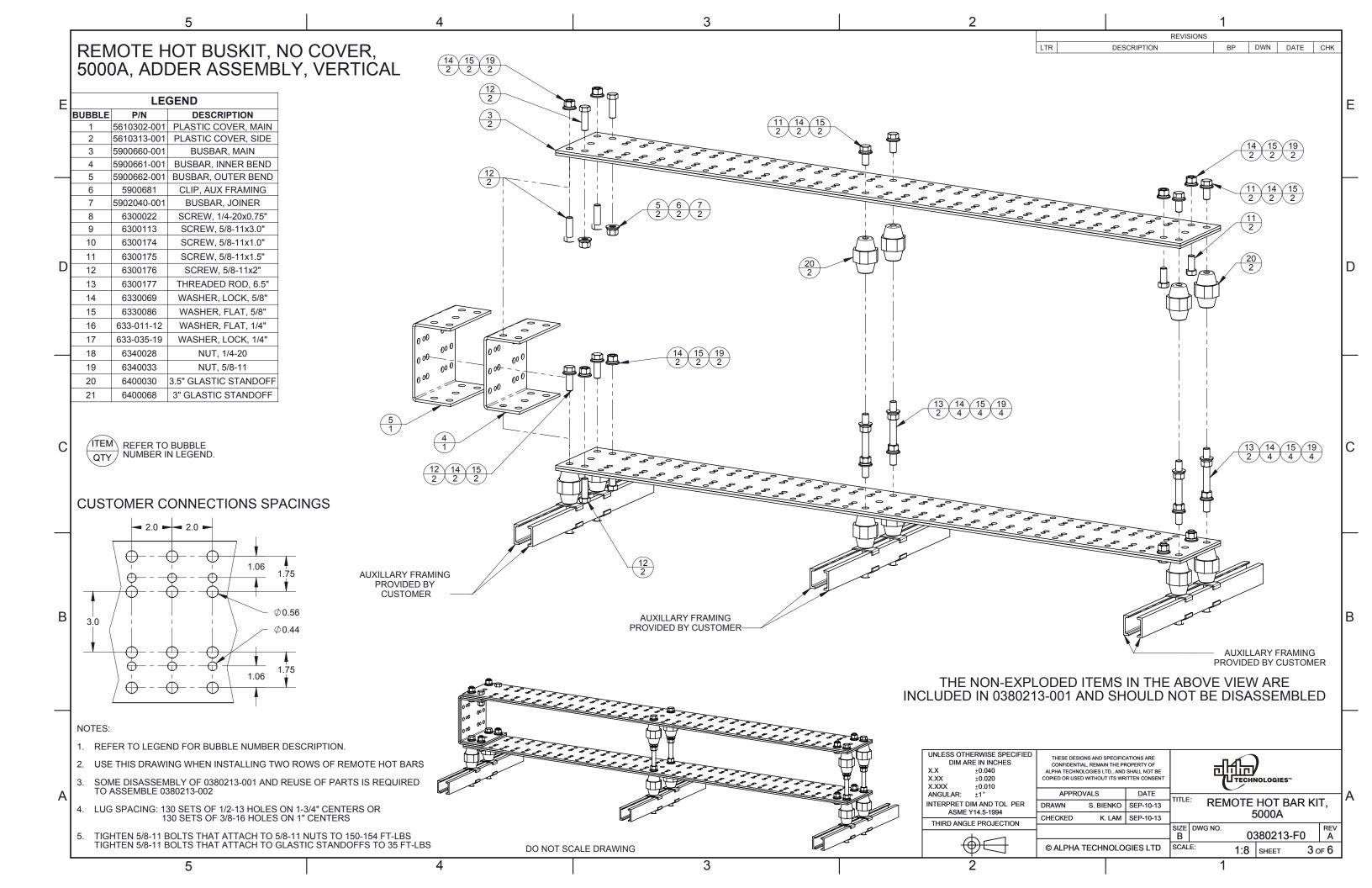


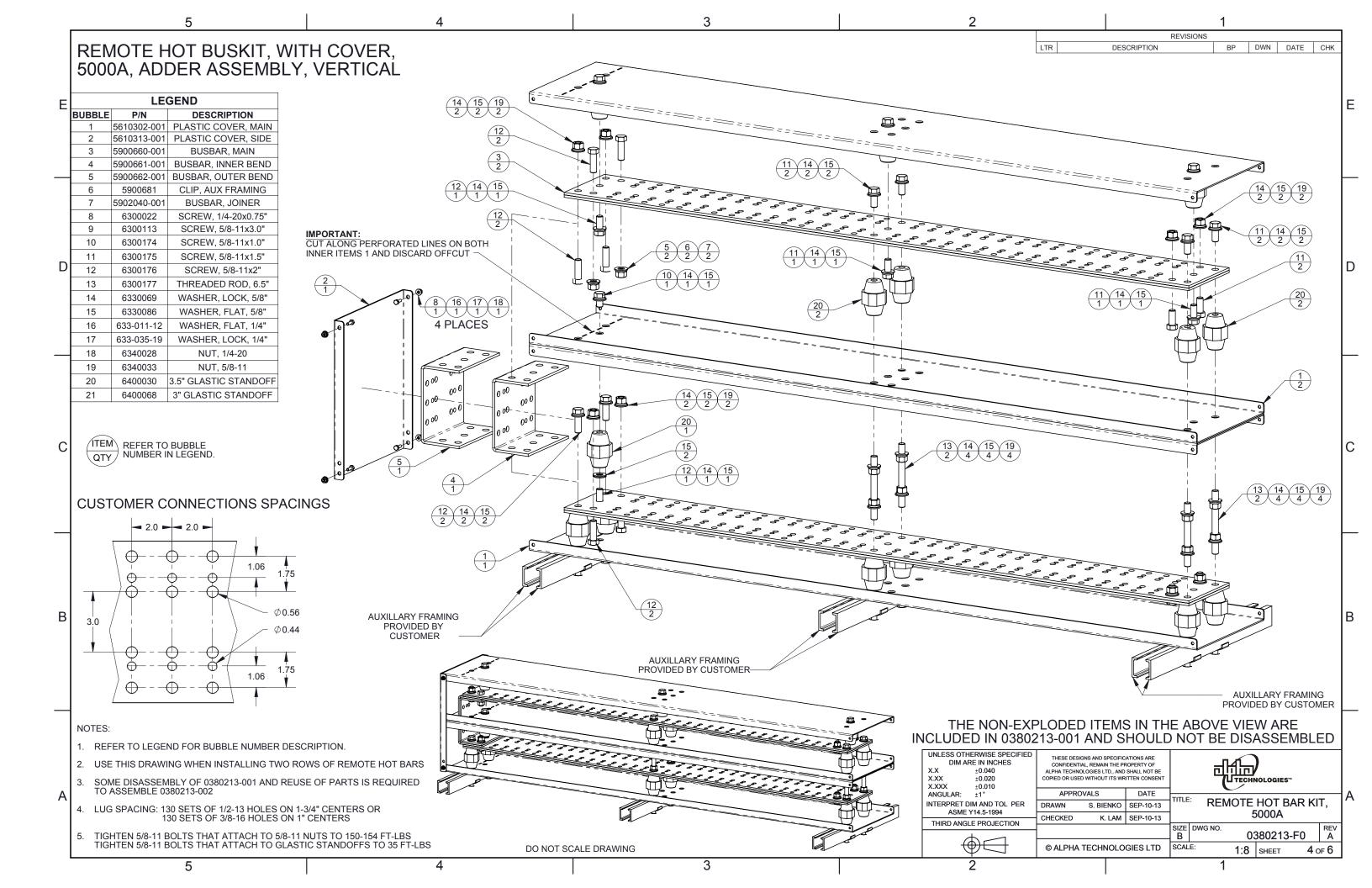


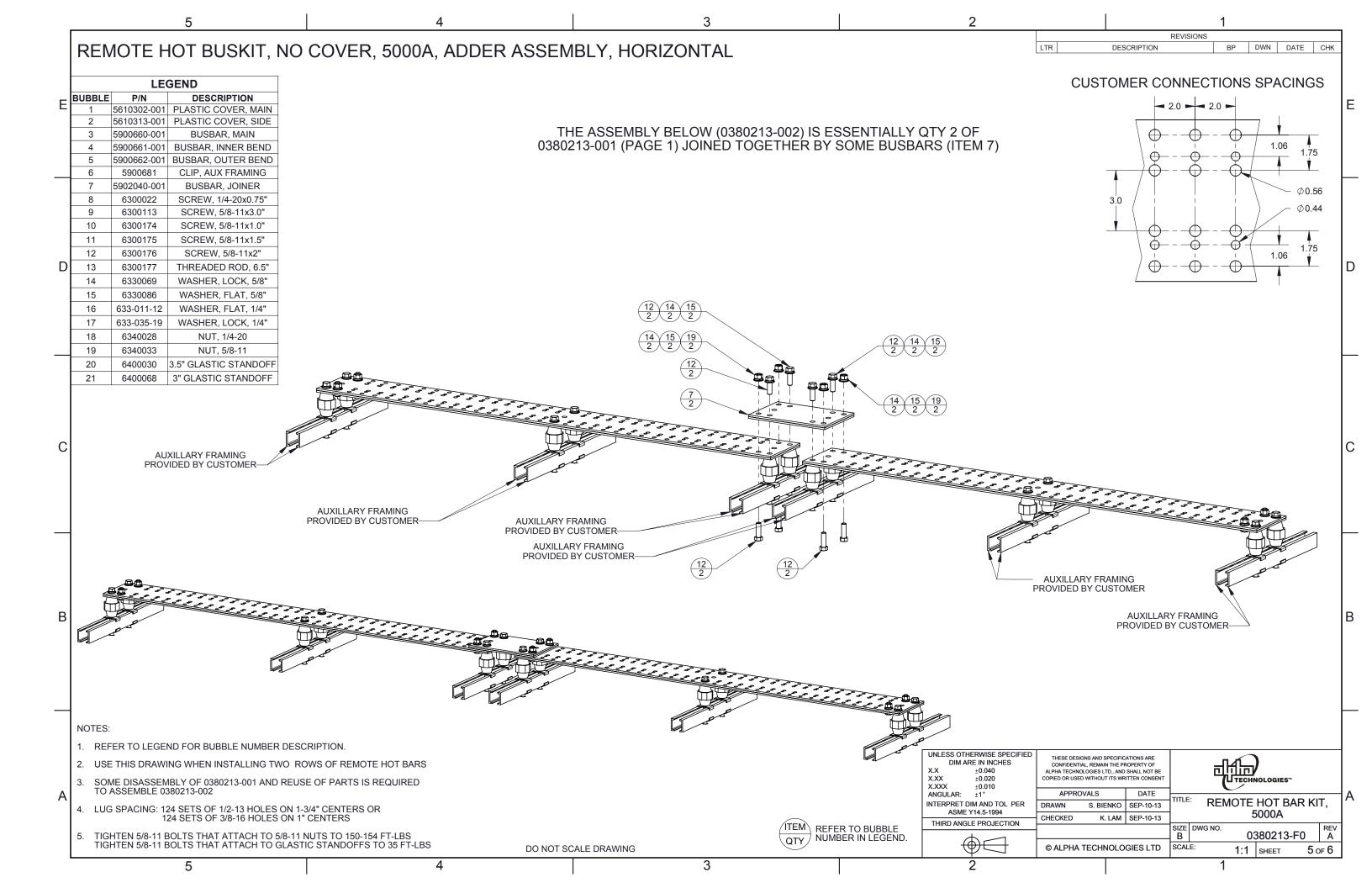


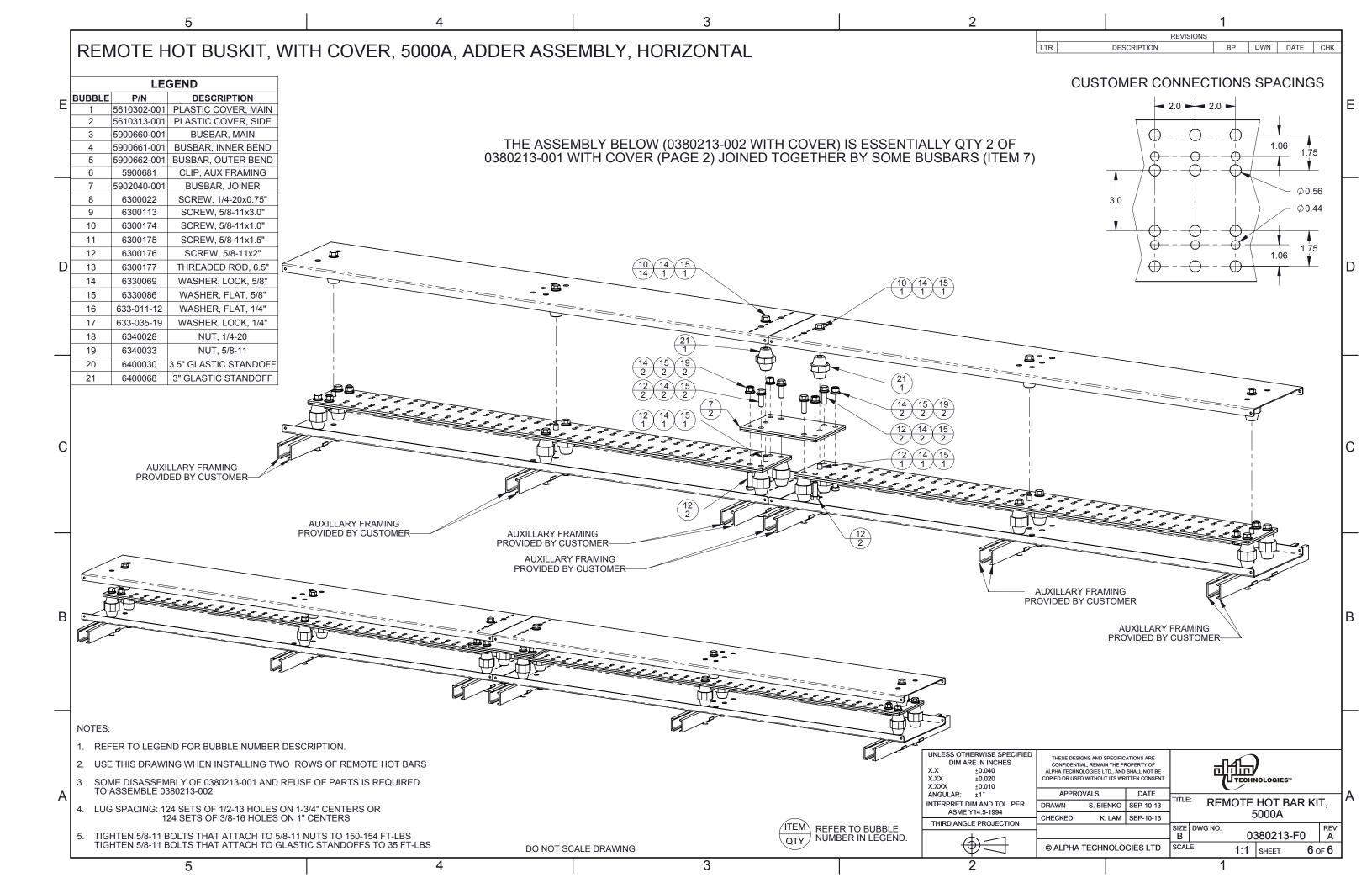




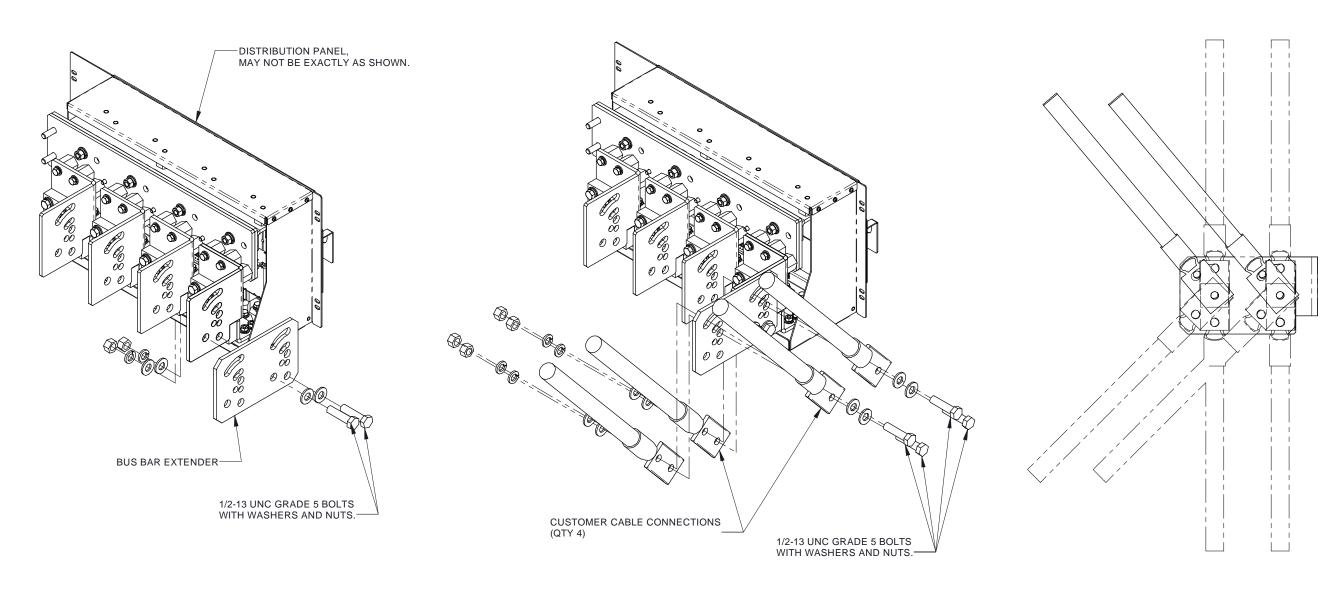








REVISIONS				
LTR	DESCRIPTION	DWN	DATE	CHK
Α	INITIAL RELEASE. BP03302.	VPB	JUL-03-12	CA



INSTRUCTIONS:

- 1) ATTACH BUS BAR EXTENDER(S) TO EXISTING DISTRIBUTION PANEL BUS BAR(S) USING 1/2" BOLTS, WASHERS, AND NUTS PROVIDED IN KIT.
- 2) CONNECT POWER CABLES TO BUS BAR EXTENDER(S) USING 1/2" BOLTS, WASHERS, AND NUTS PROVIDED IN KIT.
- 3) TORQUE ALL 1/2" BOLTS TO 70 FT-LBS (95 Nm) WITHOUT LUBRICANT.

NOTE:

BUS BAR EXTENDER IS DESIGNED TO ALLOW THE USE OF FOUR CABLE CONNECTIONS PER BUS BAR. IF ONLY USING ONE OR TWO CABLES PER BUS BAR, THE EXTENDER IS NOT REQUIRED AND SHOULD NOT BE USED.

ALTERNATE CABLE LANDING POSITIONS

UNLESS OTHERWISE SPECIFIED DIM ARE IN INCHES X.X ±0.040 X.XX ±0.020 X.XXX +0.010	THESE DESIGNS AND SPECIFICATIONS ARE CONFIDENTIAL, REMAIN THE PROPERTY OF ALPHA TECHNOLOGIES LTD., AND SHALL NOT BE COPIED OR USED WITHOUT ITS WRITTEN CONSENT		(TECHNOLOGIES"		
ANGULAR: ±1°	APPROVALS	DATE	TITLE: DUO DAD EVTENDED KIT		
INTERPRET DIM AND TOL PER	DRAWN V. BEAUVAIS	JUN-28-12	BOS BAK EXTENDER KIT		
ASME Y14.5 -1994	CHECKED C. ABREGO	JUL-03-12	FOUR CABLES, CXPS-C		
THIRD ANGLE PROJECTION			SIZE DWG NO. R		
			_ B 0380119-F0 л		
() () () () () () () () () ()	© ALPHA TECHNOLO	GIES LTD	SCALE: 1:6 SHEET 1 OF		



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